Geological	Survey	_					000		
WICHITA BRANC	cH .				(				
KANSAS DRILL		0				) IT	S. 18 T	. 175 R. 7E	
ABINI 15								SE of C of Secti	
API No. 15	County		Number						
Operator							County Mo	640 Acres	
Benson Miner	al Group,			N					
3200 Anacond	da Tower, 5	202	1 160	160					
Well No.	I No. Lease Name 1-18 Landon OWWO								
1-18 Footage Location								HOHH	
_	(N) (S) line		feet	from (E) (W)	line		September Septem		
Principal Contractor			Geologist				160	160	
B & N Drilli	ng		Total Depth	P.B.T.D.			Loc	ate well correctly	
11/14/78			2075 GL		1.5.1.5.		Elev.: Gr. 1483'		
Date Completed		10	Oil Purchaser				DF	КВ	
11/17/78									
			CASING	RECORD					
Report of all strip	ngs set — surface,	intermedia	ite, production, e	te.					
Purpose of string	Size hole drilled	Sixe casing (in O.D.	Set Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and percent additives	
Surface		Run p	reviously				<del> </del>		
Production	4-3/4"	]					ļ		
		<u> </u>					<del> </del> -		
	LINER RECORD PE				PERFOR	REFORATION RECORD			
Top, ft.	op, ft. Bottom, ft.		ks cement		Shots per ft.		ze & type	Depth interval 2024-2040	
						ļ		2024-2040	
	TUBING RECO	RD							
ize Setting depth		Paci	ker set at						
						1			
2 7/8"			1510'			L			
	A	CID, FRA	1510' CTURE, SHOT,	CEMENT SQ	JEEZE REC	ORD	т.		
		<del></del>		CEMENT SQ	JEEZE REC	ORD		Depth interval treated	
	Amou	int and kind	CTURE, SHOT,	CEMENT SQ	JEEZE REC	ORD		Depth interval treated	
2 7/8"	Amou	int and kind	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		Depth interval treated	
2 7/8"	Amou	int and kind	CTURE, SHOT,	CEMENT SQ	JEEZE REC	ORD		Depth interval treated	
2 7/8"	Amou	int and kind	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		Depth interval treated	
2 7/8"	Amou	int and kind	CTURE, SHOT,		JEEZE REC	ORD		Depth interval treated	
2 7/8"  Acidize x 150	Amou 00 gal 15% a	acid	CTURE, SHOT,	ODUCTION		ORD		Depth interval treated	
2 7/8"	Amou 00 gal 15% a 21-78 as SWD	acid	CTURE, SHOT, of material used INITIAL PR	ODUCTION	as lift, etc.)	ORD			
2 7/8"  Acidize x 150	Amou 00 gal 15% a 21-78 as SWD	acid	CTURE, SHOT, of material used	ODUCTION ing, pumping, g		DRD	bbls.	Depth interval treated  Gas-oil ratio  CFPB	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
ı	Benson Mineral G Well No.								
	1-18	Lease Name Landon OMWO	SWD						
	s 18 t 17SR 7E E								
		SHOW GEOLOGICAL MA	ARKERS, LOGS RUN.						
ı	Show all important zones of p cluding depth interval tested, a	porosity and contents thereof; cored in cushion used, time tool open, flowing o	-stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	FORMATION DESCR	IPTION, CONTENTS, ETC.	NAME	DEPTH					
l	OWWO		i						
	Did not deepen he	2075							
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		USE ADDITIONAL SHEETS, IF	NECESSARY, TO	_COMPLETE WE	LL RECORD.				
r	Date Received		HAPPIN.						
		Signature Paul C. Ellison							
		duction Manager							
		Title							
March 5, 1979									
L					1				