

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # H 9130
Name Wilson Exploration Drlg. Inc.
Address Dr. 546
City/State/Zip Wilson, Kansas 67490

Purchaser Benson Mineral Group

Operator Contact Person Julius Ehrlich
Phone 913-658-2681

Contractor: License # 9130
Name Julius Ehrlich

Wellsite Geologist Julius Ehrlich
Phone 913-658-2681

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWMO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/20/84 7/28/84 8/3/84
Spud Date Date Reached TD Completion Date
754
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 60 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 754 feet depth to top w/ 135 SX cmt

SIDE ONE

API NO. 15- 127-20-483

County Morris

SW NW 1 Sec. 18 Twp. 17 Rge. 7 East

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

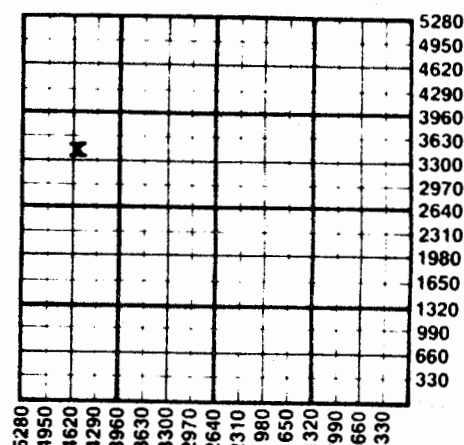
Lease Name London Well # 5

Field Name Wilde

Producing Formation Indian Cove

Elevation: Ground 1260 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. CONSERVATION DIVISION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true.

SIDE TWO

Operator Name Wilson Exploration Drlg. Inc. Lease Name Landon Well # 5

Sec. 18 Twp. 17 Rge. 7 ☒ East ☐ West County Morris

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Neva 342 352
 Indian Cave 599 609
 Wilder 652 662

	Oil	Gas	Water	Gas-Oil Ratio	Gravit
Estimated Production Per 24 Hours	Bbls	10 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Solid ☐ Other (Specify)
☐ Used on Lease

☒ Dually Completed

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	10	7	20	60	Common	15	
Production	6 1/4	2 1/2	4	754	Common	135	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	342 352		
2	599 609	Acid 500 Gallon	
2	652 662		

TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size	Set At	Packer at	
2 1/2	754	-	

Date of First Production	Producing Method
Sent/84	☒ Flowing ☐ Pumping ☒ Gas Lift ☐ Other (explain).....