

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4461
Name T. C. Craighead
Address P. O. Box 576
City/State/Zip Ardmore, OK 73402

Purchaser.....

Operator Contact Person T. C. Craighead
Phone 405-223-7470

Contractor: License # 5420
Name White & Ellis Drilling Company

Wellsite Geologist Robert L. Wright
Phone 405-341-6177

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10/22/85 10/30/85 10/30/85
Spud Date Date Reached TD Completion Date
3074 ft.
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 272 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-127-20530

County Morris

SW SW SE Sec 14 Twp 17S Rge 9 ☒ East ☐ West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

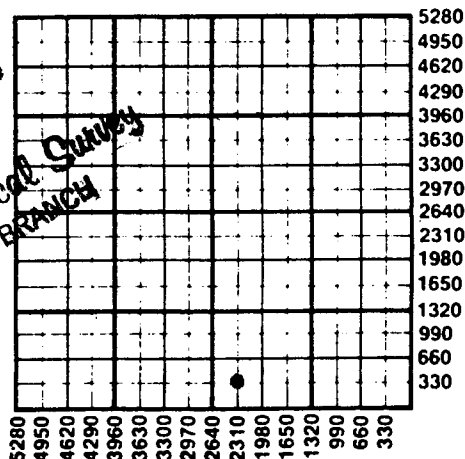
Lease Name Walter J. Cobb Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1181 ft. KB 1193 ft.

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name T. C. Craighead Lease Name..... Walter J. Cobb Well #..... 1
 Sec. 14 Twp. 17S Rge. 9E ☒ East ☐ West County..... Morris

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

(LOGS MAILED TO KCC ON 11/13/85)

Name	Top	Bottom
Lower Ks. City Lime	1320	1492
Marmaton Lime	1792	1912
Cherokee	1912	2314
Mississippi Lime	2314	2636
Kinderhook Shale	2636	2758
Hunton Lime	2758	2802
Maquoketa Shale	2802	2870
Viola Lime	2870	2954
Simpson (Decorah)	2954	2978
St. Peters Sand	2978	3026
Arbuckle Lime	3026	3074

DST #1: 2761-2773 - Open 30 min.; SI 1 hr.; Open 1 hr.; SI 1 hr. Slight to moderate blow. Recovered 360 feet of muddy FW. IFP 43#. ISIP 993#. FFP 76#. BHSIP 938#.

DST #2: 3032-3050 - Straddle PKR test Arbuckle. Open 30 min.; SI 1 hr.; Open 60 min.; SI 60 min. Recovered 2600 feet of FW. No shows. RW Factor Water 1.1 @ 64°. IFP 490#. FFP 1090#. ISIP 1090#. FSP 1090#.

CASING RECORD ☒ New ☐ Used

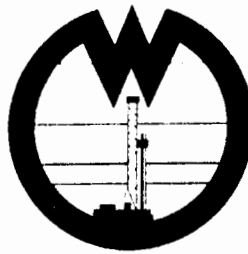
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	9 3/4"	8 5/8"	24#	272 ft.	COMMON	200	3% CACL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			



14-17-9E

WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: T.C. Craighead
P.O. Box 576
Ardmore, OK 73402

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Cobb Well No. 1 ✓

Sec. 14 T. 17S R. 9E Spot SW SW SE

County Morris State Kansas Elevation _____

Casing Record:

Surface: 8 5/8 @ 272' with 3%cc 200 sx.

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 3074

Drilling Commenced 10-22-85 Drilling Completed 10-20-85

Formation	From	To	Tops
Cellar	0	7	K.C. -1325
Shale, Lime	7	845	Arbuckle -3030
Lime, Shale	845	957	
Shale, Lime	957	1285	
Shale	1285	1325	
Lime	1325	1510	
Lime, Shale	1510	1853	
Shale	1853	1870	
Sand	1870	1878	
Shale, Lime	1878	2302	
Lime	2302	2825	
Shale, Lime	2825	2882	
Lime	2882	2966	
Sand, Shale	2966	3030	
Lime	3030	3074	

NOV 19 1985
State Geological Survey
WICHITA BRANCH