

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey

2/26/82

WICHITA BRANCH

10-18-16

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. J. Walker Oil Co., Inc.API NO. 15-115,20873ADDRESS 3524 N. W. 56th StreetCOUNTY MarionOklahoma City, Oklahoma 73112FIELD Wildcat (undesignated)**CONTACT PERSON Oscar GoodePROD. FORMATION SimpsonPHONE 405-949-2440LEASE W. ScullyPURCHASER Koch Oil CompanyWELL NO. 3-10ADDRESS P. O. Box 2256WELL LOCATION C NE SW SEWichita, KS 67201DRILLING Kansas Drilling & Well Service, Inc.IN 990 Ft. from South Line and

CONTRACTOR

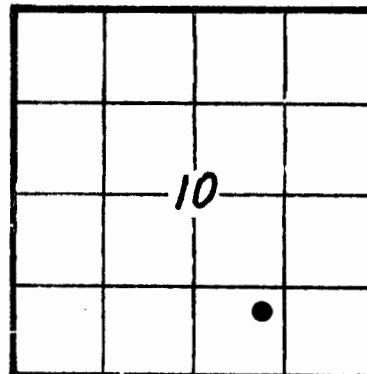
1650 Ft. from East Line ofADDRESS Box 254the SEC. 10 TWP. 18 RGE. 1EMarion, Kansas 66861

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office
Use)

TOTAL DEPTH 3350' PBTD 3250'SPUD DATE 2-17-82 DATE COMPLETED 2-26-82ELEV: GR 1435' DF 1442' KB 1443'DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AM)~~ TOOLSAmount of surface pipe set and cemented 221'KB. DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,O. N. Goode, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS V. P. - Engineering (FOR) ~~(OR)~~ R. J. Walker Oil Co., Inc.OPERATOR OF THE W. Scully LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-10 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF March, 1982, AND THAT

SIDE TWO

31-2048 LOG

10-18-1e

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-1900 lime, shale				
1900-2105 lime, shale, sand				
2105-2195 Lans.				
2195-2420 Lans. K.C.				
2420-2691 K.C.				
2691-2801 Miss				
2801-2857 Miss lime				
2857-3030 Kinderhook				
3030-3127 Hunton				
3127-3229 Viola				
3229-3289 Simpson				
3289-3350 Arbuckle				
3350 TD				
"Drillers Log"				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None			
Date of first production 3-10-82		Producing method (flowing, pumping, gas lift, etc.) Swabbing	
		Gravity 33.1° API	
RATE OF PRODUCTION PER 24 HOURS	OH 360	Gas TSTM	Water 5 % 19
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold) Vented		Perforations 3231'-3236'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	23	212'	Class A Common	150	3% CACL
Production	7-7/8"	5 $\frac{1}{2}$ "	14	3349' KB	HOWCO lite 50-50 Poz	175 125	2% gel + 6% salt + 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4	.4 jet	3231'-36'
TUBING RECORD			Zone isolated	by cement retainer	@ 3250'
			4	.4 jet	3257'-62'
Size	Setting depth	Packer set at	Zone isolated	by cement retainer	@ 3267'
2-7/8"	3173'	None	4	.4 jet	3270'-74'