State Geological Survey
WICHITA BRANCH

7-3-82 Ld

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

10-18-82

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

CONFIDENTIAL

AUG 31 1982

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Applied For EXPIRATION DATE

OPERATOR R. J. Walker Oil Company API NO. 15-115-20,900

ADDRESS 3524 N. W. 56th Street COUNTY Marion

Oklahoma City, Oklahoma 73112 FIELD Wildcat-Undesignated

** CONTACT PERSON Oscar Goode PROD. FORMATION Simpson

PHONE 405-949-2440

PURCHASER Clear Creek, Inc. LEASE V. Dudeck

ADDRESS 818 Century Plaza Bldg. WELL NO. 1-10

Wichita, KS 67202 WELL LOCATION C SW SE NE

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 330 Ft. from South Line and

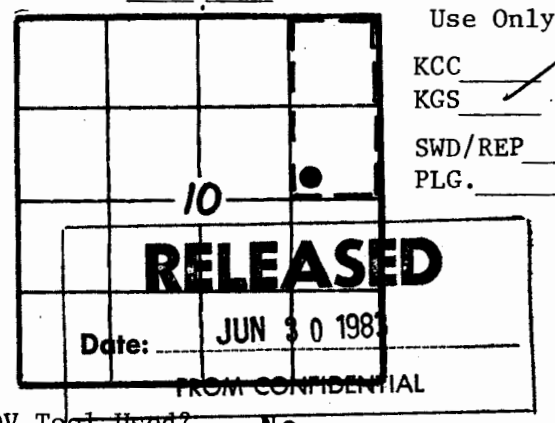
ADDRESS Box 254 330 Ft. from West Line of

Marion, Kansas 66861 the E/2 NE (Qtr.) SEC 10 TWP 18S RGE 1E.

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT (Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3340' PBTD 3265'

SPUD DATE 6-25-82 DATE COMPLETED 7-3-82

ELEV: GR 1441' DF 1447' KB 1449'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 220' KB DV Tool Used? No .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

O. N. Goode, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to the best of my knowledge.

O. N. Goode, Jr.
(Name)

SIDE TWO

OPERATOR R. J. Walker Oil Co. LEASE V. Dudeck #1-10 SEC. 10 TWP. 18S RGE. 1E

ACO-1 WELL HISTORY

3)-81-81

FILL IN WELL LOG AS REQUIRED:

API # 15-115-20,900

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale	0	2116		
Lansing	2116	2325		
Lans. K.C.	2325	2625		
Fort Scott lime	2625	2654		
Cherokee Shale	2654	2696		
Miss chat	2696	2715		
Miss chert	2715	2779		
Miss lime	2779	2860		
Kinderhook	2860	3006		
Hunton	3006	3130		
Viola	3130	3234		
Simpson	3234	3288		
Arbuckle	3288	3340		
TD	3340			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/14/82	Swabbing	35

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	200 bbls.	TSTM MCF	.3 % 1 bbls.	TSTM CFPB

Disposition of gas (vented, used on lease or sold): Vented

Perforations 3258'-61'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23	220'KB	Class A Common	150	Cmt Circ 3% CC
Production	7-7/8"	5½"	17	3338'KB	Howco Lite 50/50 Poz	175 125	2% Gel 6% salt 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3250'	none

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	.4 jet	3268'-72'
Above perfs isolated with CIBP @ 3265'		
4	.4" jet	3258'-61'