

16-12-1E *one*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma-ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5043 EXPIRATION DATE 6-30-83

OPERATOR Wildcat Resources API NO. 15-115-20,895

ADDRESS 300 Industrial Rd. COUNTY Marion

Hillsboro, Kansas 67063 FIELD WILDCAT

\*\* CONTACT PERSON Merle Schlehuder PROD. FORMATION DRY  
PHONE 316-947-2343

PURCHASER \_\_\_\_\_ LEASE Ollenberger

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION NE NE NW

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 330 Ft. from North Line and

ADDRESS Box 254 2310 Ft. from West Line of

Marion, Kansas 66861 the NW (Qtr.) SEC 16 TWP 18 RGE 1E.

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc. ~~FEED~~ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS Box 254 \_\_\_\_\_ KCC \_\_\_\_\_

Marion, Kansas 66861 \_\_\_\_\_ KGS

TOTAL DEPTH 3310' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 10-20-82 DATE COMPLETED 11-1-82 PLG. \_\_\_\_\_

ELEV: GR 1471 DF \_\_\_\_\_ KB 1478

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 218' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MERLE SCHLEHUBER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Merle Schlehuder*  
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Wildcat Resources LEASE Ollenberger SEC. 16 TWP. 18 RGE. 1E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
lime, shale, sand	0	2161		
Lans	2161	2537		
K.C.	2537	2704		
Cherokee	2704	2740		
Miss	2740	2750		
Miss Chert	2750	2755		
Miss Chat	2755	2865		
Miss Lime	2865	2920		
Kinderhook	2920	3192		
Viola	3192	3310		
TD	3310			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		218' KB	Class A Common	150	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD