

CONFIDENTIAL

7/12/83
24-18-1E
JNL

TYPE

AFFIDAVIT OF COMPLETION FORM 4

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5606 EXPIRATION DATE 6/30/84

OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-115-20,983

ADDRESS 3524 N.W. 56th Street COUNTY Marion

Okla. City, Okla. 73112 FIELD Wildcat

** CONTACT PERSON Oscar Goode PROD. FORMATION None

PHONE 405-949-2440

PURCHASER None - DXA LEASE V. Frick

ADDRESS _____ WELL NO. 1-21

WELL LOCATION NW NE SW

DRILLING Kansas Drilling & Well Serv., Inc. 2310Ft. from South Line and

CONTRACTOR 1650Ft. from West Line of (E)

ADDRESS Box 254 the (Qtr.) SEC 21 TWP 18 RGE 1 (W)

Marion, Kansas 66861

PLUGGING Kansas Drilling & Well Serv., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 254 KCC ☒

Marion, Kansas 66861 KGS ☒

TOTAL DEPTH 3434' PBD _____ SWD/REP _____

SPUD DATE 7-1-83 DATE COMPLETED 7-12-83 PLG. _____

ELEV: GR 1498' DF 1505' KB 1506' NGPA _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 212' GL DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT			
(Office Use Only)			
KCC ☒			
KGS ☒			
SWD/REP _____			
PLG. _____			
NGPA _____			
21 RELEASED Date: <u>AUG 1 1984</u>			
FROM CONFIDENTIAL			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

O. N. Goode, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct to the best of

31-81-12
SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR R. J. Walker Oil Co., Inc. LEASE V. Frick SEC. 21 TWP. 18S RGE. 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-21

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
X Check if samples sent to Geological Survey				
lime, shale	0	2012		
Douglas	2012	2138		
Lans. K.C.	2138	2213		
Lans	2213	2508		
K.C. Lime	2508	2610		
K.C.	2610	2781		
Miss	2781	2887		
Miss lime	2887	2941		
Kinderhook	2941	3106		
Hunton	3106	3175		
Kinderhook	3175	3232		
Viola	3232	3329		
Simpson	3329	3388		
Arbuckle	3388	3434		
TD	3434			
"Drillers Log"				
DST No. 1-2781'-89' IF 20 MIN, ISI 45 MIN, FF 20 MIN, FSI 45 MIN, IHYD 1388 PSI, FHYD 1369 PSI, IFP 18 PSI, ISIP 645 PSI, FFP 30 PSI, FSIP 614 PSI, REC 7' D.G. MUD. TST RUN DRY.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	212' GL	Class A Common	150	3% CC
			NOTE:	CEMENT CIRCULATED TO	GL.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			