

7/20/83

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

32-18-15

gml

PL
TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5606 EXPIRATION DATE 6/30/84

OPERATOR R. J. Walker Oil Co., Inc. API NO. 15-115-21,036

ADDRESS 3524 N.W. 56th St. COUNTY Marion

Oklahoma City, Okla. 73112 FIELD Wildcat

** CONTACT PERSON Oscar Goode PROD. FORMATION None D&A
PHONE 405-949-2440

PURCHASER None LEASE L. David

ADDRESS _____ WELL NO. 1-32

WELL LOCATION C SW NE NW

DRILLING CONTRACTOR Kansas Drilling & Well Serv., Inc. 990 Ft. from North Line and

ADDRESS Box 254 1650 Ft. from West Line of (E)
Marion, Kansas 66861 the (Qtr.) SEC32 TWP18S RGE 1

PLUGGING CONTRACTOR Kansas Drilling & Well Serv., Inc.

ADDRESS Box 254
Marion, Kansas 66861

TOTAL DEPTH 3535' PBSD -

SPUD DATE 7-14-83 DATE COMPLETED 7-20-83

ELEV: GR 1571' DF 1578' KB 1579'

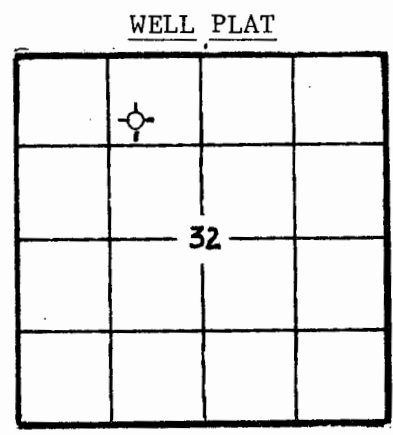
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 218' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

RELEASED
Date: AUG 1 1984
FROM CONFIDENTIAL

A F F I D A V I T

O. N. Goode, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct, to the best of my knowledge.

OPERATOR R. J. Walker Oil Co. LEASE L. David

SEC. 32 TWP. 18 RGE. 1

51-81-32

WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
lime, shale	0	2060		
Douglas	2060	2229		
Lans. K.C.	2229	2665		
K.C.	2665	2860		
Miss	2860	3075		
Kinderhook	3075	3335		
Viola	3335	3433		
Simpson	3433	3490		
Arbuckle	3490	3535		
TD	3535			
"DRILLERS LOG"				
<p>RECEIVED STATE CORPORATION COMMISSION SEP 19 1983 CONSERVATION DIVISION Wichita, Kansas</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	216' KB	Class A Common	150	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		