

U.S. Geological Survey

WICHITA BRANCH

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 115 — 20,543 ✓
County Number

Operator

Getty Oil Co.

Address P. O. Box 339 Hays, Kansas 67601

Well No. #32-4 Lease Name David

Footage Location

660 feet from (N) X line 660 feet from X (W) line

Principal Contractor Aspen Oil, Inc. Geologist Dave Nelson

Spud Date 12-6-79 Date Completed 12-15-79 Total Depth 2900' P.B.T.D. Surface

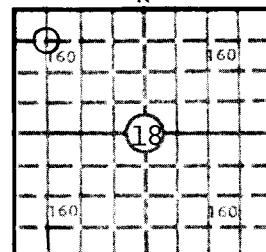
Directional Deviation Oil and/or Gas Purchaser Dry Hole

S. 32 T. 18 R. 1 E JUL

Loc. C NW NW

County Marion

640 Acres N

Locate well correctly
Elev.: Gr. 1548'

DF -- KB 1554'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	211'	Class A	200	2% CaCl ₂
Production	7-7/8"	--	DRY HOLE	--	NO PRODUCTION CASING RUN		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
Dry Hole				

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

Getty Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

32-4

Lease Name

David

S 32 T 18S R 1 E
XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand/shale
Shale
Shale/lime
Lime/shale
Shale/lime
Lime/shale
Lime
Total Depth

0
220
2270
2377
2487
2707
2856
2900
2900

Lansing-K.C.
Cherokee Shale
Mississippian

Top 2265'
Top 2806'
Top 2842'

DST #1 -- 2841' - 2854' (Mississippian Chat)

Initial flow 30 min.; fair blow throughout. No gas to surface. ISI 30 min.; Final open 60 min. Fair blow, gas to surface in 20 min.; gauged 78 MCFPD in 24 min. Decreased - too small to measure in 28 min. FSI 30 min. Recovered 120' mud and 280' SW. IFP 50-60 psi; ISI 559 psi; FFP 109-163 psi; FSIP 564 psi; Hyd. in 1402; out 1333 psi.

Ran Schlumberger GR-Caliper log from Schlumberger TD of 2895' to 900'. Compensated Neutron-Formation Density log from TD to 900'. Dual Induction-SFL from TD to surface pipe at 211'.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

(Frank Renard)

Signature

Area Superintendent - Getty Oil Co.

Title

Frank Renard 12-21-79

Date