

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 115 — 20,543 ✓
County Number

Operator

Getty Oil Co.

Address

P. O. Box 339 Hays, Kansas 67601

Well No.

#32-4

Lease Name

David

Footage Location

660 feet from (N) X31 line 660 feet from XEX (W) line

Principal Contractor

Aspen Oil, Inc.

Geologist

Dave Nelson

Spud Date

12-6-79

Date Completed

12-15-79

Total Depth

2900'

P.B.T.D.

Surface

Directional Deviation

Oil and/or Gas Purchaser

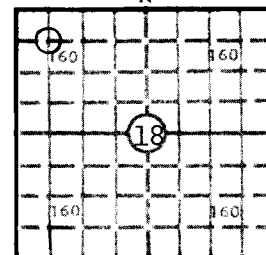
Dry Hole

S. 32 T. 18 R. 1 E
Loc. C NW NW

County Marion

640 Acres

N



Locate well correctly

Elev.: Gr. 1548'

DF — KB 1554'

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	211'	Class A	200	2% CaCl ₂
Production	7-7/8"	-- DRY HOLE -- NO PRODUCTION CASING RUN					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
Dry Hole					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Getty Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

32-4

Lease Name

David

S 32 T 18S R 1 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand/shale	0	220		
Shale	220	2270	Lansing-K.C.	Top 2265'
Shale/lime	2270	2377	Cherokee Shale	Top 2806'
Lime/shale	2377	2487	Mississippian	Top 2842'
Shale/lime	2487	2707		
Lime/shale	2707	2856		
Lime	2856	2900		
Total Depth		2900		
DST #1 -- 2841' - 2854' (Mississippian Chat)				
Initial flow 30 min.; fair blow throughout. No gas to surface. ISI 30 min.; Final open 60 min. Fair blow, gas to surface in 20 min.; gauged 78 MCFPD in 24 min. Decreased - too small to measure in 28 min. FSI 30 min. Recovered 120' mud and 280' SW. IFP 50-60 psi; ISI 559 psi; FFP 109-163 psi; FSIP 564 psi; Hyd. in 1402; out 1333 psi.				
Ran Schlumberger GR-Caliper log from Schlumberger TD of 2895' to 900'. Compensated Neutron-Formation Density log from TD to 900'. Dual Induction-SFL from TD to surface pipe at 211'.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

(Frank Renard)

Signature

Area Superintendent - Getty Oil Co.

Title

Frank Renard 12-21-79

Date