

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 15-115-20,714
County Number

Operator George A. Reed

Address 535 Fourth Financial Center, Wichita, Kansas 67202

Well No. #1 Lease Name Meier

Footage Location 1650' feet from XX (S) line 330' feet from XX (W) line

Principal Contractor Berentz Drilling Geologist George A. Reed

Spud Date 12-17-80 Date Completed 12-23-80 Total Depth 2920 P.B.T.D.

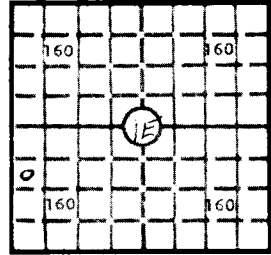
Directional Deviation Oil and/or Gas Purchaser

S. 32 T. 18S R. 1E E W

Loc. SW NW SW

County Marion

640 Acres N



Locate well correctly

Elev.: Gr. 1520

DF 1522 KB 1524

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	20#	167	Common	130	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

George A. Reed

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Dry Hole

Well No.

#1

Lease Name

Meier

S 32 T 18 S R 1 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SOIL	0	4	CHEROKEE	2794
SHALE	4	48	MISSISSIPPI	2831
SHALE & LIME	48	527		
LIME & SHALE	527	1260		
SHALE & LIME	1260	1430		
LIME W/SHALE	1430	1545		
LIME & SHALE	1545	2030		
SAND	2030	2160		
SHALE & LIME	2160	2266		
LIME	2266	2480		
SHALE & LIME	2480	2590		
LIME & SHALE	2590	2730		
LIME	2730	2793		
LIME & SHALE	2793	2827		
LIME MISS.	2827	2920		
TD	2920			

DST #1 2832-2845
 30-30-45-30
 GTS in 17 min.
 Stabilized on 2nd opening at 94.5 MCF
 Rec. 120' Mud and GC Oil (70% oil, 10% mud, 20% gas)
 60' GCO (90% oil, 10% gas)
 180' OCW (10% oil, 90% water)
 240' water
 IFP 52-84
 IBHP 580
 FFP 158-179
 FBHP 580#

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Quincy Holaway
Signature
Office Manager

2-16-81
Title

Date