

Ined

SIDE ONE

27-18-13E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 5892  
 Name Berentz Drilling Co.  
 Address Box 428  
 Eureka, Ks.  
 City/State/Zip 67045

Purchaser N/A

Operator Contact Person Kevin Hough  
 Phone 316-583-5202

Contractor: License # 5892  
 Name Berentz Drilling Co.

Wellsite Geologist Tom Satter  
 Phone 316-263-5050

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-23-85 12-29-85 12-29-85  
 Spud Date Date Reached TD Completion Date  
 2425' 2425'  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 106 feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt

API NO. 15-111-29-364

County Lyon

SW SW NE Sec 27 Twp 18 Rge 13 ☒ East  
☐ West

2970 Ft North from Southeast Corner of Section  
 2310 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

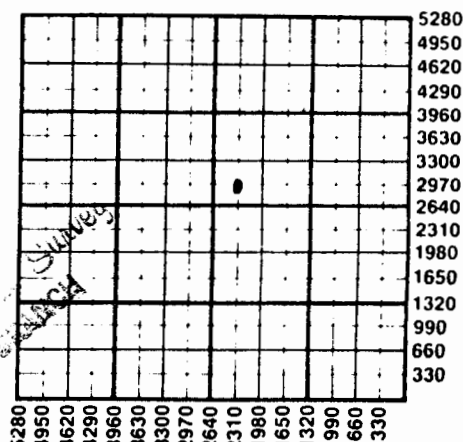
Lease Name Mounkes Well # 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1243 KB 1247

Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

327-81-78

## SIDE TWO

Operator Name ..... Berentz Drilling Co. .... Lease Name..... Mounkes' ..... Well #..... 1 .....

Sec..... 27 ..... Twp..... 18 ..... Rge..... 13 ..... ☒ East  
☐ West County..... Lyon .....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

| Name             | Top   | Bottom |
|------------------|-------|--------|
| Lansing          | 906'  |        |
| Kansas City      | 1037' |        |
| Base Kansas City | 1291' |        |
| Mississippi      | 1920' |        |
| Kinderhook       | 2314' |        |
| Kinderhook Shale | 2425' | R.T.D. |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 13"               | 8 5/8                     | 24             | 106'          | Common         | 80          | 3% Cal. Chlor.             |

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

|       |       |       |       |       |
|-------|-------|-------|-------|-------|
| ..... | N/A   | ..... | N/A   | ..... |
| ..... | ..... | ..... | ..... | ..... |
| ..... | ..... | ..... | ..... | ..... |

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain) .....

27-18-13E

L O G O F W E L L

Mounkes #1  
SW SW NE  
Section 27-18S-13E  
Lyon County, Kansas

Elv. K.B. 1237'

OPERATOR: Berentz Drilling Company

CONTRACTOR: Berentz Drilling Company

Commenced with rotary 12-23-85

Completed with rotary 12-28-85

Casing: 8 5/8"

|                  |              |
|------------------|--------------|
| Shale & Lime     | 903'         |
| Lime Lansing     | 991'         |
| Shale            | 1037'        |
| KC Lime          | 1291'        |
| Shale & Lime     | 1920'        |
| Mississippi Lime | 2314'        |
| Shale Kinderhook | 2425' R.T.D. |

FEB 03 1986

State Geological Survey  
WICHITA BRANCH

STATE CLERK  
JAN 31 1986  
CONSERVATION DIVISION  
Wichita, Kansas