

Operator Name **B & B Drilling, Inc.** Lease Name **Small** Well # **1**

Sec. **22** Twp. **18S** Rge. **14E** East West County **Osage**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	947	+ 134
BKC	1064	+ 17
Pawnee	1223	- 142
Ft. Scott	1285	- 20
Cherokee	1344	- 263
Mississippi	1700	- 619
Kinderhook	2121	- 1040
Hunton	2209	- 1128
Simpson Sand	2237	- 1156
Arbuckle	2273	- 1192
RTD	2309	- 1229

SEP - 6 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24 lb.	162'	Reg.	85	3% C.C.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Oil Gas Water Gas-Oil Ratio Gravity