

FORM MUST BE TYPED

SIDE ONE

31-18-15E

11-15-95

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 139-200740000 ORIGINAL
County Osage
SW SW SW Sec. 31 Twp. 18 Rge. 15 XXE
440 Feet from SW (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Operator: License # 31454

Name: Becal Inc.

Address P.O. Box 304

City/State/Zip Parker, Ks. 66072

Purchaser: N.A.

Operator Contact Person: Terry Johnson

Phone 913, 898-3221

Contractor: Name: Evans Energy Development

License: 08509

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to In/SWD
 Plug Back PSTD
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or In?) Docket No. _____

11/06/95 11/15/95 11/15/95
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Jones Trust Well # 1

Field Name Last Chance

Producing Formation N.A.

Elevation: Ground N.A. CS

Total Depth 1530 PSTD _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

Drilling Fluid Management Plan D&A JH 2-22-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Downstring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rebecca L. Johnson

Title Notary Public Date 12/17/95

Subscribed and sworn to before me this 17th day of December 19 95

Notary Public Rebecca L. Johnson

Date Commission Expires March 15, 1996

RECEIVED
STATE CORPORATION COMMISSION

E.C.C. OFFICE (only 1996)
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 ECC SWD/Rep EGPA
 CCS Plug Other (Specify) J.S.

REBECCA L. JOHNSON
Notary Public - State of Kansas
My Aopt. Expires 3-15-96

Operator Name Becal Inc. Lease Name Jones Trust Well # 1

Sec. 31 Twp. 18 Rge. 15

East
 West

County Osage

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7.5"		40'	Portland		none

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top-Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plug Back TD	1530	portland	70	50/50 poz mix/6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) plugged

Production Interval _____



Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

COPY

Paola, Kansas 66071

(913) 294-9083

WELL LOG
Jones Trust #1
Becal Inc.
API #15-139-20,0740000
November 7 - November 15, 1995

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
7	lime	13
22	shale	35
1	lime	36
29	shale	65
9	lime	74
3	shale	77
3	lime	80
56	shale	136
17	sane	153-grey
3	lime	156
17	shale	173
5	lime	178-oil show
28	shale	206
2	lime	208
60	shale	268
7	lime	275
10	shale	285
26	lime	310
6	shale	315-black
2	lime	317
6	shale	323
22	lime	345
26	sand	370-grey
134	shale	504
2	limey sand	506
14	sand	520-grey
77	sand	597-white, making water
48	shale	645
9	lime	654
4	shale	658
27	lime	685
4	shale	689-black
59	lime	748
89	shale	837
43	lime	880
12	shale	892

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6	lime	898
2	shale	900
6	lime	906
21	shale	927
26	lime	953
4	shale	967
3	lime	960
6	shale	965
24	lime	989
3	shale	992
7	lime	999
5	shale	1004-black
26	lime	1030
4	shale	1034-black
14	lime	1048-Base of the Kansas City (Hertha)
2	shale	1050-black
6	lime	1055
114	shale	1169
11	lime	1180
4	shale	1184-black
10	lime	1194
11	shale	1205
16	lime	1220
2	shale	1222-black
2	lime	1224
30	shale	1254
8	lime	1262
3	shale	1265
6	lime	1271-L. Miss.
2	shale	1273-black
16	lime	1288
15	shale	1303
3	lime	1308
6	shale	1311-black
9	lime	1320
2	shale	1322-black
4	lime	1326
86	shale	1412
2	shale	1414-black
64	shale	1478
2	shale	1480-black
33	shale	1513
8	silty sand	1521-light grey
9	sand	1530-white, clean, water
		1530-TD

COPY

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Drilled a 9 7/8" hole to 44.80',
Drilled a 6 1/2" hole to 1630'.

COPY

Set 44.80' of new 7" Threaded and Coupled Surface Casing. Using 9 bags Monarch Cement.

This Well was plugged with 10 sacks cement at 1530', 10 sacks cement at 1000', 10 sacks cement at 500', and filled from 200' to the surface, on 11-15-95.