

3992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30654

Name: John M. Magee

Address P.O. Box 421

Davis, OK 73030

City/State/Zip \_\_\_\_\_

Purchaser: \_\_\_\_\_

Operator Contact Person: John Magee

Phone (405) 369-3138 or 369-3470

Contractor: Name: Rig 6 Drilling Co.

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SUD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SUD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SUD or Inj?)  Docket No. \_\_\_\_\_

April 2, 1991/Apr. 12, 91

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

APC NO. 15- 059-24632

County Franklin

SR - SW - SW - Sec. 25 Twp. 18 Rng. 17  E  V

165 Feet from  (circle one) Line of Section

1155 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Neatherland Well # 25-1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground \_\_\_\_\_ KB \_\_\_\_\_

Total Depth 1500 PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 50 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1500 ft

foot depth to surface w/ 200 ex cnt.

Drilling Fluid Management Plan 2-21-92  
(Data must be collected from the Reserve Pit)

Chloride content -0- ppm Fluid volume 57 bbls

Decontaminating method used Pumped out water, dried covered over w/ dozer

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name John M. Magee

Lease Name Neatherland License No. 30654

SW Quarter Sec. 25 Twp. 18 Rng. 17 E/V

County Franklin Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Engineer Date 2-17-92

Subscribed and sworn to before me this 17<sup>th</sup> day of Feb 19 92.

Notary Public [Handwritten Signature]

Date Commission Expires 8/17/95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SUD/Rep  HGPA  
KGS  Plug  Other  (Specify)

RECEIVED  
FEB 19 1992

Operator Name John M. Magee Lease Name Neatherland Well # 25-1

Sec. 25 Twp. 18 Rge. 17  East  West County Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum  Sample

Name Mississippi Top 1445 Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	7 5/8"		50ft.	Portland	12	none
Production	6 1/4"	4 1/2"	10.5#	1500 ft	Portland	200	Gel 2% Gilsonite 5% Salt 2%

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TB				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	1455- 1485	450 Gal 15% HCl	

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Coningled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_