

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

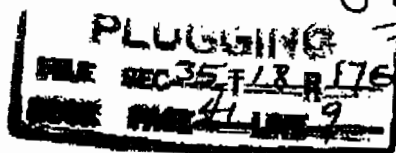
WELL PLUGGING APPLICATION FORM

Lease Owner Arthur Graham Address Williamburg
(Applicant)
Lease (Farm Name) Tom Orie Well No. 1
Well Location NW 4 E Sec. 35 Twp. 18 Rge. 17 (E) or (W)
County Franklin Field Name (if any) None
Was well log filed with application? Yes. If not, explain: _____

Date and hour plugging is desired to begin June 18 - 1948
Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner
Claude Crowder Address Fort Scott Kansas
Name of Plugging Contractor Same
Address _____

Invoice covering assessment for plugging this well should be sent to:
Claude Crowder Address Fort Scott Kansas
and payment will be guaranteed by applicant. check attached



Claude Crowder
Applicant or Acting Agent

Date June 16 - 1948



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

July 2, 1948

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Well No. 1
Lease Tom Price
Description NW 1/4 35-16-17E
County Franklin
File: 41-9

Mr. Arthur Graham
Williamsburg, Kansas

Dear Sir:

This letter is your permit to plug the
above subject well, in accordance with the
Rules and Regulations of the State Corpora-
tion Commission.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

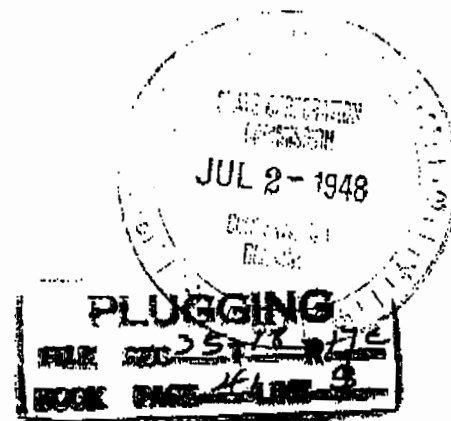
BY: J. P. Roberts
J. P. ROBERTS

NOTICE:

A. L. Sides
Box 103
Ogawtonia, Mo.

Log of Well # 1 Graham et al
NW 1/4 NE 1/4 Sec. 35, Twp. 18, rge 17 Franklin Co. Ks.

5	Soil	5	20	Shale sandy	980
8	Clay	13	30	" blue	1010
40	Shale	53	2	" dark	1012
12	Lime	65	6	Lime light brown	1018
43	Shale	108	7	Slate black	1025
12	Shale sandy	120	5	Shale light	1030
20	" gray	140	7	Lime shale	1037
25	" dark	165	8	" light sandy	1045
32	" blue	197	15	Shale blue	1060
25	Lime	212	5	" dark	1065
23	Shale light	235	4	Shale light sandy	1069
30	" dark	275	4	Lime gray	1073
25	" " muddy	300	10	Shale light	1083
59	" light	359	5	Shale black	1088
29	Lime	388	12	Shale blue	1100
2	Shale	390	10	Shale light	1110
15	Lime	405	10	Shale light	1120
5	Shale light water	410	15	" dark	1135
60	Lime	470	5	Sand dark	1140
26	Shale	496	17	Shale blue	1157
14	Shale light & sandy	510	13	" "	1170
38	" blue	548	15	Shale light	1185
18	" "	566	17	" "	1202
10	Lime gray	576	33	Shale gray	1235
2	Shale dark	578	7	Shale light	1242
14	Lime gray	592	8	Shale blue	1250
12	Lime hard	604	15	" dark	1265
11	Shale blue	615	20	" blue	1285
57	Shale on red rock	620	29	" light	1314
6	Lime	626	4	" sandy	1318
4	Lime white	630	7	Sand water	1325
23	Shale blue	653	5	Light shale	1330
17	Lime	670	110	Sand	1440
10	Shale blue	680	30	Dark Shale	1470
8	Lime	688			
27	Lime	715			
18	"	733			
12	Lime white	745			
4	Shale black	749			
11	Lime	760			
23	Shale	783			
2	" light	785			
25	" "	810			
20	" blue	830			
50	" light	880			
9	Sand light Shale	885			
10	Shale	895			
10	" light	905			
10	" blue	915			
7	Lime broken	922			
8	Shale light	930			
8	Lime	938			
2	Shale dark	940			
10	Shale blue	950			
10	" light	960			



DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

FILE NO. _____

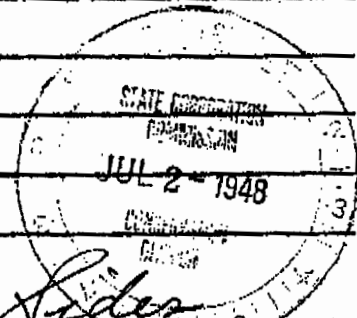
LOCATION ^{NW} NW NESEC. 35 TWP. 18 RGE. 17 EDry Hole X Abandoned Oil Well _____ Abandoned Gas Well _____

I have today completed supervision of plugging of:

Well No. 1 Lease John BorceOperator Arthur Graham Address Williamburg Kan.Field None County FranklinTotal Depth 1470 Feet.

(Describe briefly the manner in which the well was plugged)

Drilling Mud put back in Hole
Casing Removed Hole bridged
at 140 ft Cement Rock 115-140
filled to Surface



District Conservation Agent

Date June 28 - 1948

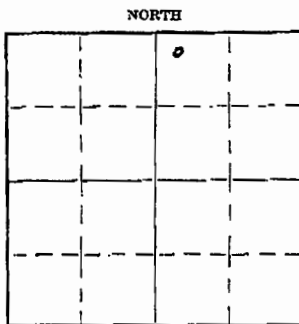
PLUGGING
FILE SEC 35 TWP. 18 RGE. 17 E
BOOK PAGE 4 LINE 9

STATE OF KANSAS
STATE CORPORATION COMMISSIONGive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.Locate well correctly on above
Section Map

Name of Conservation Agent who supervised plugging of this well.

Producing formation.

Depth to top.

Bottom.

Total Depth of Well 1470 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Shale and Mud 1470 to 980

Bridged Hole at 140 Rock and Cement to 115

Shale and Mud 115 to Surface.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to.

Address Fort Scott, Kansas

STATE OF Kansas, COUNTY OF Bourbon, ss.

Claude Crowder

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Claude Crowder

Fort Scott, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 29 day of June 19 48

Dec. 20, 1950

My commission expires

17-6058

10-88-5M

Notary Public.

PLUGGING
3511876