

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5959  
name Rader Oil Co.  
address R. R. #1  
City/State/Zip Eudora, Kansas 66025

Operator Contact Person Dick Rader  
Phone 913-883-2885

Contractor: license # 5820  
name Milton J. Kent

Wellsite Geologist Alan Rader  
Phone none  
PURCHASER none

- Designate Type of Completion  
 New Well     Re-Entry     Workover
- Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator .....  
Well Name N/A  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  Mud Rotary     Air Rotary     Cable  
6-28-84                    7-3-84                    7-5-84  
Start Date                    Date Reached TD                    Completion Date  
1344                    -  
Total Depth                    PBD

Amount of Surface Pipe Set and Cemented at 40 feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated N/A  
from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15 - 059-23598  
County Franklin  
NE NE NE Sec 36 Twp 18 Rge 18 East West  
(location) 49.50 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

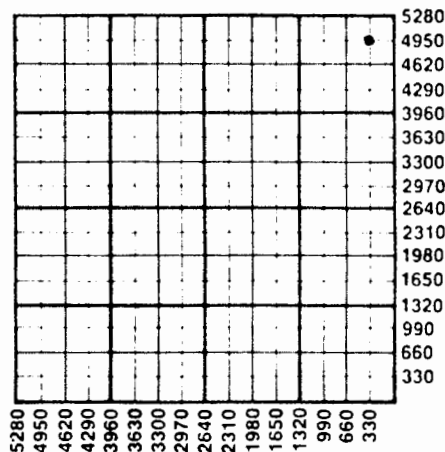
Lease Name Weber Well# 1

Field Name None

Producing Formation None

Elevation: Ground 1065 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....  
 Groundwater ..... Ft North From Southeast Corner and  
(Well) ..... Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water ..... Ft North From Southeast Corner and  
(Stream, Pond etc.) ..... Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water: N/A     Disposal  
 Repressuring  
Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Radar Oil Co.**

Lease Name **Weber**

Well# **1** SEC **36** TWP. **18**

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reaches level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom  
**Miss.** **1,295**

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<b>Surface</b>	<b>12 1/4"</b>	<b>7"</b>	<b>24</b>	<b>40</b>	<b>COMMON</b>	<b>10</b>	<b>none</b>

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**  
(amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth
	<b>N/A</b>	<b>N/A</b>