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API NO. 15-.....
County Franklin.....
NW W SE Sec. 16 Twp. 18S Rge. 21 East West

2475# FSL Ft North from Southeast Corner of Section
2475# FEL Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name.....Darrell D. White.....Well #.....1.....

Field Name... Unknown

Dry Hole
Producing Formation.....

Elevation: Ground.....KB.....

Section Plat

If OWWO: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with

SIDE TWO

Operator Name Rock Oil Company Lease Name Darzel D. White Well # 1

Sec. 16 Twp. 18 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No
 Dry Hole

Formation Description
☐ Log ☐ Sample

Name Top Bottom
 Attached Drillers Log

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	6 7/8"	6 1/2"	Unknown	20'	Portland	5	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production ☐ None ☐ Dry Hole Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Rock Oil Co White #1

20 surface June 16, 1986

16-182 IE

Thickness of Strata	Formation	To Tal Depth		
175	soil + clay	17	20	shale 525
7	lime	24	5	lime 530
17	shale	41	5	shale 535
20	lime	61	4	sand 539
22	shale	83	65	shale 604
4	lime	87	2	sand (odor) 606
40	shale	127	30	shale 636
16	lime	143	2	lime 638
10	shale	153	162	shale 800
29	lime	182		
6	BRK shale	188		Dry Hole
24	lime	212		
4	shale	216		
12	lime	228		
34	shale	262		
38	sand	300		
43	shale	343		
7	sand	354		
25	shale	375		
32	lime	407		
2	shale	409		
13	sand	422		
55	shale	477		
3	lime	480		
18	shale	496		
19	lime	505		

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

FEB 6 1987

STATE GEOLOGICAL COMMISSION

JAN 30 1987

CONSERVATION DIVISION
Wichita, Kansas