

OILFIELD RESEARCH LABORATORIES

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June 2, 1980

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Hutchinson, Kansas 67501

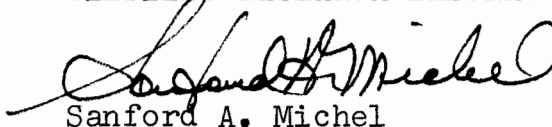
Gentlemen:

Enclosed herewith is the report of the analysis of the rotary core taken from the Roseberry A Lease, Well No. W-4, Franklin County, Kansas, and submitted to our laboratory on April 28, 1980.

Your business is greatly appreciated.

Very truly yours,

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Sanford A. Michel

SAM/tem

5 c to Hutchinson, Kansas

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GENERAL INFORMATION & SUMMARY

Company Rantoul Energy Corporation Lease Roseberry A Well No. W-4

Location -

Section 6 Twp. 18S Rge. 21E County Franklin State Kansas

Elevation, Feet - - - - -

Name of Sand - - - - - Squirrel

Top of Core - - - - - 657.0

Bottom of Core - - - - - 671.5

Top of Sand - - - - - 657.0

Bottom of Sand - - - - - 666.0

Total Feet of Permeable Sand - - - - - 5.1

Total Feet of Floodable Sand - - - - - 0.9

Distribution of Permeable Sand:
Permeability Range
Millidarcys

Feet

Cum. Ft.

0 - 5

3.4

3.4

10 - 20

0.8

4.2

30 - 40

0.9

5.1

Average Permeability Millidarcys - - - - - 10.0

Average Percent Porosity - - - - - 17.5

Average Percent Oil Saturation - - - - - 34.7

Average Percent Water Saturation - - - - - 40.5

Average Oil Content, Bbls./A. Ft. - - - - - 491.

Total Oil Content, Bbls./Acre - - - - - 3,488.

Average Percent Oil Recovery by Laboratory Flooding Tests - - - - - 4.0

Average Oil Recovery by Laboratory Flooding Tests, Bbls./A. Ft. - - - - - 58.

Total Oil Recovery by Laboratory Flooding Tests, Bbls./Acre - - - - - 52.

Total Calculated Oil Recovery, Bbls./Acre - - - - - See "Calculated Recovery" Section.

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The core was sampled and the samples sealed in plastic bags by a representative of the client. Fresh water mud was used as a drilling fluid.

FORMATION CORED

The detailed log of the formation cored is as follows:

<u>Depth Interval, Feet</u>	<u>Description</u>
657.0 - 661.2	Grayish brown slightly carbonaceous shaly sandstone.
661.2 - 663.1	Gray sandy shale.
663.1 - 664.8	Brown sandstone.
664.8 - 666.0	Dark brown slightly carbonaceous shaly sandstone.
666.0 - 671.5	Gray sandy shale.

LABORATORY FLOODING TESTS

The sand in this core responded to laboratory flooding tests, as a total recovery of 52 barrels of oil per acre was obtained from 0.9 feet of sand. The weighted average percent oil saturation was reduced from 38.0 to 34.0, or represents an average recovery of 4.0 percent. The weighted average effective permeability of the samples is 0.97 millidarcys, while the average initial fluid production pressure is 30.0 pounds per square inch (See Table V).

By observing the data given in Table IV, you will note that of the 7 samples tested, 1 produced water and oil, and 1 sample produced water only. This indicates that approximately

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14 percent of the sand represented by these samples is floodable pay sand.

CALCULATED RECOVERY

It would appear from a study of the core data, that efficient primary and waterflood operations in the vicinity of this well should recover approximately 310 barrels of oil per acre. This is an average recovery of 342 barrels per acre foot from 0.9 feet of floodable sand analyzed in this core.

These recovery values were calculated using the following data and assumptions:

Original formation volume factor, estimated	1.04
Reservoir water saturation, percent, estimated	20.0
Average porosity, percent	18.7
Oil saturation after flooding, percent	34.0
Performance factor, percent, estimated	55.0
Net floodable sand, feet	0.9

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RESULTS OF SATURATION & PERMEABILITY TESTS

TABLE 1-B

Company Rantoul Energy Corporation Lease Roseberry A Well No. W-4

Sample No.	Depth, Feet	Effective Porosity Percent	Percent Saturation		Oil Content Bbls. / A Ft.	Perm., Mill.	Feet of Sand		Total Oil Content	Perm. Capacity Ft. X md.
			Oil	Water			Ft.	Cum. Ft.		
1	657.7	16.9	47	32	616	0.50	1.0	1.0	616	0.50
2	658.5	14.5	27	53	304	Imp.	1.0	2.0	304	0.00
3	659.4	12.0	13	81	121	Imp.	1.0	3.0	121	0.00
4	660.5	20.4	52	20	823	1.5	1.2	4.2	988	1.80
5	663.6	19.0	38	22	560	36.	0.9	5.1	504	32.40
6	664.5	18.6	23	49	332	14.	0.8	5.9	266	11.20
7	665.5	20.0	37	32	574	4.3	1.2	7.1	689	5.16

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SUMMARY OF PERMEABILITY & SATURATION TESTS

TABLE III

Company		Rantoul Energy Corporation		Lease	Roseberry A	Well No.	W-4
Depth Interval, Feet	Feet of Core Analyzed	Average Permeability, Millidarcys	Permeability Capacity Ft. x Md.				
657.0 - 666.0	5.1	10.0	51.06				
Depth Interval, Feet	Feet of Core Analyzed	Average Percent Porosity	Average Percent Oil Saturation	Average Percent Water Saturation	Average Oil Content Bbl./A. Ft.	Total Oil Content Bbls./Acre	
657.0 - 666.0	7.1	17.5	34.7	40.5	491	3,488	

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RESULTS OF LABORATORY FLOODING TESTS

TABLE IV

Sample No.	Depth, Feet	Effective Porosity Percent	Original Oil Saturation		Oil Recovery		Residual Saturation		Volume of Water Recovered cc*	Effective Permeability Millidarcys**	Initial Fluid Production Pressure Lbs./Sq./In.
			%	Bbls./A. Ft.	%	Bbls./A. Ft.	% Oil	% Water			
1	657.7	17.2	46	614	0	0	46	35	0	Imp.	-
2	658.5	14.2	27	297	0	0	27	69	10	0.15	30
3	659.4	12.0	13	121	0	0	13	81	0	Imp.	-
4	660.5	20.1	52	811	0	0	52	26	0	Imp.	-
5	663.6	18.7	38	551	4	58	34	58	71	0.97	30
6	664.5	18.9	22	323	0	0	22	53	0	Imp.	-
7	665.5	19.9	37	571	0	0	37	35	0	Imp.	-

Notes: cc—cubic centimeter.

*—Volume of water recovered at the time of maximum oil recovery.

**—Determined by passing water through sample which still contains residual oil.

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SUMMARY OF LABORATORY FLOODING TESTS

TABLE V

Company	Rantoul Energy Corporation	Lease	Roseberry A	Well No.	W-4
Depth Interval, Feet	657.0 - 666.0				
Feet of Core Analyzed	0.9				
Average Percent Porosity	18.7				
Average Percent Original Oil Saturation	38.0				
Average Percent Oil Recovery	4.0				
Average Percent Residual Oil Saturation	34.0				
Average Percent Residual Water Saturation	58.0				
Average Percent Total Residual Fluid Saturation	92.0				
Average Original Oil Content, Bbls./A. Ft.	551.				
Average Oil Recovery, Bbls./A. Ft.	58.				
Average Residual Oil Content, Bbls./A. Ft.	493.				
Total Original Oil Content, Bbls./Acre	496.				
Total Oil Recovery, Bbls./Acre	57.				
Total Residual Oil Content, Bbls./Acre	444.				
Average Effective Permeability, Millidarcys	0.97				
Average Initial Fluid Production Pressure, p.s.i.	30.0				

NOTE: Only those samples which recovered oil were used in calculating the above averages.