

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

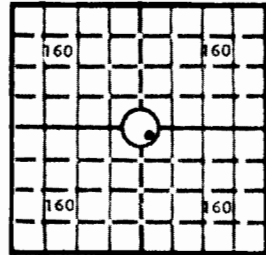
State Geological Survey
S. 12 T. 18S. R. 22 E. W. 4

API No. 15 - 121 - 22,335
County Number

Loc. N $\frac{1}{2}$ SE $\frac{1}{4}$ 165' SNL 165' WEL

County Miami

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator
L & B Leasing, Inc.

Address
Box 153 Hutchinson, KS 67501

Well No. #6 Lease Name McGuire

Footage Location
165 feet from (N) (S) line 165 feet from (E) (W) line

Principal Contractor Western Drill Geologist _____

Spud Date 12-18-80 Date Completed 12-23-80 Total Depth 870' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser Lajtek, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>10'</u>	<u>7"</u>	<u>18[#]</u>	<u>19'</u>	<u>Portland</u>	<u>3</u>	
<u>Production</u>	<u>335'</u>	<u>4$\frac{1}{2}$"</u>	<u>11[#]</u>	<u>335'</u>	<u>Portland</u>	<u>circulated</u>	

~~LINER RECORD~~
well not completed as of 2-1-80

Top, ft. Bottom, ft. _____ Sacks cement _____

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be submitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Date Received _____

Date: 12-18-80

Title: agent

Signature: *[Handwritten Signature]*

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

DEPTH	NAME	BOTTOM	TOP	FORMATION DESCRIPTION, CONTENTS, ETC.
15	Surface	15	0	
36	lim	36	15	
46	shale	46	36	
50	lim	50	46	
52	shale	52	50	
67	lim	67	52	
71	shale	71	67	
73	lim	73	71	
79	shale (thin)	79	73	
85	lim	85	79	
224	shale	224	85	
236	congl	236	224	
239	shale	239	236	
263	lim	263	239	
273	shale	273	263	
278	congl pit	278	273	
293	shale	293	278	
332	shale	332	293	
337	lim	337	332	
391	shale	391	337	
505	sandy shale	505	391	
511	sand	511	505	
650	shale	650	511	
735	lim-shale	735	650	
755	shale T.D. (well)	755	735	
755	shale T.D. (well)	755	755	

operator: *[Handwritten Name]*

Well No.: 6

Lease Name: *[Handwritten Name]*

5 12 15 R 22E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC. *[Handwritten Markers]*