		$\bigcirc$	KA	NSAS		$\bigcirc$				
WELL COMPLET DRILLER'S LOG			Stans	Jeokugici	al S	- Luhitene	<u> (</u>			3 R. 22 E SW NE
API No. 15 —	121 County		,243 Wi	CHITA, BR	ANCI	<del>1</del>	Lo			
Operator		-		-9		<u> </u>	C•	unty <u>\</u>		Acres
L.O. Ten	Κ				-		1		1	N T T T T
PO Box 58	88, Ottawa,	KS 6606	7				I	160	; <del></del>	160
Well No.	Lease Name Donald	l Needhan	1					FF		
Footage Location			:				1			
495 feet fronX Principal Contractor	ORCX (S) line	Geol	595 feet	from XIXX(W)	line		ł	160		
L. O. Te										
Spud Date 12/30/79	Date Completed 1/5/80	1	278 <sup>†</sup>	P.B.T.D. 27	'8 <b>'</b>		Ele	Lo v.: Gr		li correctly
Directional Deviation	<u> </u>	Oil o	and/or Gas Purc		·	*	DF			KB
	· · · · · · · · · · · · · · · · · · ·			RECORD		<del></del>				<del></del>
Report of all string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth					Т	Type and percent
Purpose of string	<u> </u>	(in O.D.)	32	40°		Common	_	Sacks 20		None None
Surface	9 5/8	ļ ,	32	40.		OURINOU		20	_	None
Production	64"	4½"	10	256 <b>'</b>	(	Common		50		2% ge1
							_			
	LINER RECOI	RD		I I	L	PERI	ORAT	ION REC	CORD	
Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	·	Size (	type	Τ,	Depth interval 256 - 278
				_						270 - 270
	TUBING RECO									
2 3/8 <sup>11</sup>	Setting depth 255†	Packer	None							
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZI	E RECORD				
	Amor	unt and kind of	material used						Depth	interval treated
Fraced w	ith 5000# s	and plus	160 bbls	water-ge	1			2.	56 <b>-</b>	278
						7 5				
<u> </u>			INITIAL PR	ODUCTION				<del></del>		
Date of first production 1/12/80		Producin		ing, pumping, g	oz litt	etc.)	(MRRN	r <del>y</del> y		
	Oil		Gos Ax	THE THE TAXABLE TO TH		Vater	MARK		Gas-oil	ratio
RATE OF PRODUCTION PER 24 HOURS	1 t	bb1			MCF	3		bbls.		CFPB
Disposition of gas (venter	, used on lease or	sold)				Producing in	terval (s	3)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator L. O. Te	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: 011						
ell No.	Lease Name Don Need						
12 T 18 R 22							
Show all important zones	WELL LOG of porosity and contents thereof; cored	l intervals, and all drill-	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
cluding depth interval tes	ted, cushion used, time tool open, flowin	g and shut-in pressures,	BOTTOM	NAME	DEPTH		
FORMATION D	ESCRIPTION, CONTENTS, 210.		30,,				
Kansas City	(base ) Lime		118	К.С. <sub>b</sub>	118		
Oil sand		256	278	Peru	278		
			}				
			İ	1	İ		
		•					
		-			1		
			•				
	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.	<u> </u>		
Date Received				1			
		- Jus	ar all	Signature			
		Ow Ow	ner				
		0/	120	Title			
			1100	Date			

Company: L. O. Tenk

Ottawa., Kansas

Contractor: Company Tools

Completed: 1/5/80

Total Depth: 278'

Lease: D. Needham

Well: #1

Location: NE SW SW NE

Sec 12-18S-22E Miami County, Kansas

Casing: 7" OD 32# Set @ 40'

4½" 11# Set @ 256' Cement circulated

Thickness	Formation	Depth
2	Top soil	2
8	Clay	10
2	Lime	12
3	Clay	15
10	Lime-bkn	<b>2</b> 5
10	Shale-drk	35
<b>2</b> 9	Lime	64
2	Shale-blk	66
6	Shale	72
4	Lime-bkn	76
16	Lime	92
3	Shale	95
3 2	Lime-hd	98
2	Shale	100
6	Lime	106
5	Shale-bkn	111
7	Lime	118
12	Shale-bkn	120
100	Shale	220
3	Lime-sdy	223
29	Shale	<b>2</b> 5 <b>2</b>
4	Lime-sdy	256
11	Sand-calc-oil	267
1	Lime-sdy	268
10	Sand-calc-oil	278