

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C 5762 [C 55531]
KCC KDHE

X
SEC 28, T 16 S, R 25 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Richmond Well# 15
(if battery of wells, attach list with
locations)

Feet from ~~W~~/S section line 850

Operator License Number 5115

Feet from ~~W~~/E section line 1050

Operator:

Name & Address
REESE EXPLORATION, INC.
P. O. BOX 11508
KANSAS CITY, MO 64138

Field Louisburg

County Miami

Disposal [] or Enhanced Recovery []

Contact Person Patty Eickman
Phone 816-356-1970

Person (s) responsible for monitoring well Charles Eickman
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[X] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure 350 psi.
[] tubingless (no tubing) Maximum authorized rate 400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>167</u>	<u>31</u>	<u>350</u>	<u>345</u>	<u>0</u>	<u>N/A</u>
Feb.	<u>151</u>	<u>29</u>				
Mar.	<u>157</u>	<u>31</u>				
Apr.	<u>153</u>	<u>30</u>				
May	<u>149</u>	<u>31</u>				
June	<u>156</u>	<u>30</u>				
July	<u>160</u>	<u>31</u>				
Aug.	<u>162</u>	<u>31</u>				
Sept.	<u>159</u>	<u>30</u>				
Oct.	<u>155</u>	<u>31</u>				
Nov.	<u>152</u>	<u>30</u>				
Dec.	<u>161</u>	<u>31</u>				

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Well tests and the results during reporting period:

CONSERVATION DIVISION
Wichita, Kansas

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C 5762 [C 55531]
KCC KDHE

SEC 28, T 16 S, R 25 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Richards Well# 4
(if battery of wells, attach list with
locations)

Feet from N/S section line 275

Operator License Number 5115

Feet from E section line 475

Operator:
Name & Address REESE EXPLORATION, INC.
P. O. BOX 11598
KANSAS CITY, MO 64138

Field Lewisburg

County McMinn

Disposal [] or Enhanced Recovery []

Contact Person Dotty Gibson
Phone 816-356-1970

Person (s) responsible for monitoring well Charles Howard
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] produced water Quality: Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[X] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[X] packerless (tubing-no packer) Maximum authorized pressure 350 psi.
[] tubingless (no tubing) Maximum authorized rate 400 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>212</u>	<u>31</u>	<u>350</u>	<u>345</u>	<u>0</u>	<u>N/A</u>
Feb.	<u>199</u>	<u>29</u>				
Mar.	<u>203</u>	<u>31</u>				
Apr.	<u>201</u>	<u>30</u>				
May	<u>204</u>	<u>31</u>				
June	<u>214</u>	<u>30</u>				
July	<u>217</u>	<u>31</u>				
Aug.	<u>224</u>	<u>31</u>				
Sept.	<u>219</u>	<u>30</u>				
Oct.	<u>213</u>	<u>31</u>				
Nov.	<u>209</u>	<u>30</u>				
Dec.	<u>207</u>	<u>31</u>				

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