

15-115-20466

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

S. 30 T. 18 R. 5 E
W

API No. 15 _____
County _____ Number _____

Loc. SW 4
County Marion

Operator
Robert F. White

Address
1014 Union Center, Wichita, Kansas 67202

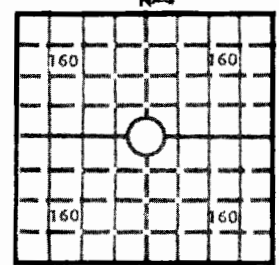
Well No. A#2 Lease Name Trinity

Footage Location
1320 feet from (N) line 1980 feet from (W) line

Principal Contractor Dan-Go Inc. Geologist Lee Paulson

Spud Date 6/1/79 Total Depth 2265' P.B.T.D.

Date Completed 6/4/79 Oil Purchaser



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		209 KB	Class A Common	150	3% cc
Production	7 7/8"	4 1/2"		2264 KB	P O 2	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) Mississippi

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Robert G. White

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

A # 2

Lease Name

Prutz

S ___ T ___ R ___ E ___ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-145 Soil-lime-shale				
145-215 lime-shale				
215-600 lime-shale				
600-1116 lime + shale				
1110-1590 lime-shale-sand				
1590-1714 lime + shale				
1714-1935 lime (Lans)				
1935-2130 Lausery-KC				
2130-2225 Lime (Lans KC)				
2225-2239 Miss. Chat				
2239-2265 Miss Chat				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

15-115-20466

State Geological Survey

Kans. Geo. Survey request samples on this well.

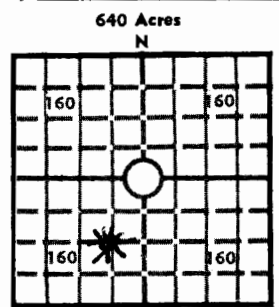
WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 115 County — 20,466 Number

S. 30 T. 18 R. 5 E W
Loc. C E 2 SW

County Marion



Elev.: Gr. 1403'
DF — KB 1411'

Operator
Robert F. White

Address
1014 Union Center Wichita, Kansas 67202

Well No. #2 Lease Name Pritz "A"

Footage Location
1320' feet from (S) line 1980' feet from (W) line

Principal Contractor KAN-60, INC. Geologist LEE C. POULSEN

Spud Date JUNE, 1979 Total Depth 2265' P.B.T.D. 2252'

Date Completed AUG 1, 1979 Oil Purchaser NO OIL

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	28	209	COMMON	150	
Prod. string	7 7/8"	4 1/2"	9 1/2	2264'	Pasmix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JET	2226'-2240'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2225'	—

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 500 GALS MUD ACID. FRACTURED With 13000 lbs SAND & 200 BBLs. Water Plus 346,000 SCF OF NITROGEN GAS.	

INITIAL PRODUCTION

Date of first production OCTOBER 4, 1979 Producing method (flowing, pumping, gas lift, etc.) FLOW

RATE OF PRODUCTION PER 24 HOURS
Oil NONE Gas 100 MCF NO Water NO Gas-oil ratio — CFPB

Disposition of gas (vented, used on lease or sold) SOLD Producing interval (s) 2226'-2240'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

30-18-5E

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

30-18-5G

Operator Robert A. White

Well No. A# 2

Lease Name Prutz

GAS

S 30 T 18 S R 5 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0-145 Soil-lime-shale				
145-215 lime-shale				
215-600 lime-shale				
600-1116 lime + shale				
1110-1590 lime-shale-sand				
1590-1714 lime + shale				
1714-1935 lime (Lans)				
1935-2130 Lansing-KC				
2130-2225 Lime (Lans KC)				
2225-2239 Miss Chat				
2239-2265 Miss Chat				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Robert A. White

Signature

Operator

Title

July 1, 1979

Date