

TYPE

AFFIDAVIT OF COMPLETION FORM

35-18-5E 21
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8653 EXPIRATION DATE 4/84OPERATOR Petroleum Technologies, Inc. API NO. 15-115-21,081ADDRESS 4005 E. Kellogg COUNTY MarionWichita, Kansas 67218 FIELD Wildcat

** CONTACT PERSON David Urquhart/PAul Fiacco PROD. FORMATION ----
PHONE 687-9963 / 269-3321 Indicate if new pay.

PURCHASER FOOR Pipeline Corporation LEASE BrozADDRESS P.O. Box 16221 WELL NO. 35-1Wichita, Kansas 67216 WELL LOCATION _____DRILLING D & F Petroleum 798 Ft. from North Line andCONTRACTOR 1200 Ft. from West Line ofADDRESS P.O. Box 143 the (Qtr.) SEC 35 TWP 18 RGE 5 (E)Peabody, Kansas 66866PLUGGING D & F Petroleum WELL PLAT (OfficeCONTRACTOR P.O. Box 143 Use Only)ADDRESS Peabody, Kansas 66866 KCC _____TOTAL DEPTH 1433 PBTD ----- KGS ☒SPUD DATE 1/30/84 DATE COMPLETED 2/4/84 SWD/REP _____ELEV: GR 1418 DF 1422 KB ----- PLG. _____DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 200 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Fiacco, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Petroleum Technologies Inc. LEASE NAME BrozSEC 35 TWP 18 RGE 5 (E)WELL NO 35-1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Limestone & shale	200	512		
Sandy shale	512	518	V. Admire	512
Shale & limestone	518	588		
Sandy, shaly-limestone	588	600	L. Admire	588
Limestone & Shale	600	968	Howard	919
Sandstone	968	1000	Severy	968
Limestone & shale	1000	1370	Topeka	1010
			Heebner	1317
			Ireland	1370
Sandstone	1370	1412		
Shale	1412	1433		

RECEIVED
STATE CORPORATION COMMISSION

APR 2 1984

CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	7"	14	200	Common	125	2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD