

REVISED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONForm AGC  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192  
 Name: Shawmar Oil & Gas Co., Inc.  
 Address: P.O. Box 9  
 City/State/Zip: Marion, KS 66861  
 Purchaser: NCRA  
 Operator Contact Person: James M. Cloutier  
 Phone: (620) 382-2932  
 Contractor: Name: KAN-DRILL, INC  
 License: 32548  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion: \_\_\_\_\_  
☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
☒ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/21/2001 10/25/2001 03/08/02  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date

API No. 15 - 017-2081920000  
 County: Chase  
C-SE<sub>1</sub> NW<sub>1</sub> Sec. 23 Twp. 18 S. R. 6 ☒ East ☐ West  
1980 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: LIPS Well #: 12-23  
 Field Name: Diamond Creek  
 Producing Formation: Lansing  
 Elevation: Ground: 1487 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1602 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 204 Feet  
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I DPW 3-7-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James M. CloutierTitle: President Date: Feb. 18, 2002Subscribed and sworn to before me this 18th day of February2002Notary Public: Carol MakovecDate Commission Expires: March 1, 2004CAROL MAKOVEC  
NOTARY PUBLIC  
STATE OF KANSAS

My Appt. Exp. 03/01/04

## KCC Office Use ONLY

Yes Letter of Confidentiality Attached☒ If Denied, Yes ☐ Date: \_\_\_\_\_☒ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: Shawmar Oil & Gas Co., Inc. Lease Name: Lips Well #: 12-23  
 Sec. 23 Twp. 18 S. R. 6 ☒ East ☐ West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
 Lansing/KC 1504

List All E. Logs Run:

Dual Compensated Porosity Log  
 Dual Induction Log  
 Sonic Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	204	regular	110	3% CAClZ 25# flocele
Longstring	6 3/4	4 1/2	10.5#	1586	Thick Set	210	50# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4	1514-1524	2500 15% NEFE 2500 gal. 20% gelled retarded

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8	1529	N/a	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
March 11, 2002			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	18	15	75		35	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 1514-1524  
☐ Other (Specify)