

COPY SIDE ONE

one

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31271
Name: Alpar Resources, Inc.
Address P.O. Box 1046

City/State/Zip Perryton, TX 79070
Purchaser: BHT Marketing
Operator Contact Person: Debbie Miller
Phone (806) 435-6566
Contractor: Name: McGown Drlg
License: 5786
Wellsite Geologist: Bryan Pool

CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: OCT 24
Well Name: CONFIDENTIAL
Comp. Date 7-16-97 Old Total Depth 7-21-97
7-16-97 7-21-97 8-2-97
Spud Date Date Reached TD Completion Date
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

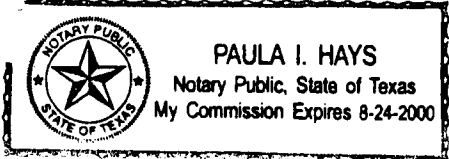
API NO. 15- 017-20773
County Chase
-C/SW Sec. 13 Twp. 18 Rge. 6 E W
1500 Feet from (S)N (circle one) Line of Section
1300 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Horn Well # 2-13
Field Name Diamond Creek
Producing Formation Lansing
Elevation: Ground 1432 KB
Total Depth 1530 PBDT 1510
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
Drilling Fluid Management Plan AH. 1, 9-30-98 WC.
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Watering method used Evap dry & cover
Location of fluid disposal if hauled offsite: RELEASED
Operator Name
Lease Name License No. 062000
 Quarter Sec. Twp. FROM: CONFIDENTIAL
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Miller
Title Provation Analyst Date 11/6/97
Subscribed and sworn to before me this 13th day of November
19 97.
Notary Public Paula I. Hays
Date Commission Expires 8-24-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
IOG (Specify)



SIDE TWO

Operator Name Alpar Resources, Inc. Lease Name Horn Well # 2-13

Sec. 13 Twp. 18 Rge. 6 East West
 County Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DIL; CNL-FDC; CBL

Name	Formation (Top), Depth and Datum	
	Top	Datum
Oread	1164	(+268)
Ireland	1270	(+162)
Douglas	1341	(+ 91)
Lansing	1424	(+ 8)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	7	17	200	Reg	80	3% CaCl 1/4# flocele
Production	6 1/4	4 1/2	10.5	1524	60/40 Poz	140	4% gilsonite flocele
					Reg	25	2% gel 4% gilsonite 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
3	1435-1443	acidize w/ 3000 gals 1435-43 15% NEFE

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1456		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
8-6-97				
Estimated Production Per 24 Hours	Oil 40 Bbls.	Gas 25 Mcf	Water 60 Bbls.	Gas-Oil Ratio 625 Gravity 36

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1435-1443
 (If vented, submit ACO-18.) Other (Specify) _____