

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 017-20720

County Chase

- W2 - SW - SE Sec. 13 Twp. 18 Rge. 6

Operator: License # 31271

660 Feet from S/N (circle one) Line of Section

Name: Alpar Resources, Inc.

50 Feet from E/W (circle one) Line of Section

Address P. O. Box 1046

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Perryton, TX 79070

Lease Name Horn Well # 8-13

Purchaser: Bright & Bivins

Field Name Diamond Creek

Operator Contact Person: Debbie Miller

Producing Formation Lansing

Phone (806) 435-6566

Elevation: Ground 1401 KB

Contractor: Name: JMAR Drilling

RELEASED

Total Depth 1485 PBDT 1471

License: 31617

Amount of Surface Pipe Set and Cemented at 210 Feet

Wellsite Geologist: Bryan Pool

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

FROM CONFIDENTIAL

Yes No How depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

CONFIDENTIAL

Drilling Fluid Management Plan ALT 1 8/4 1-10-96
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 1200 ppm Fluid volume 370 bbls

Well Name: _____

Dewatering method used Pump dry & fill.

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name MAY 31

Lease Name _____ License No. _____

4-23-95 4-24-95 5-3-95

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

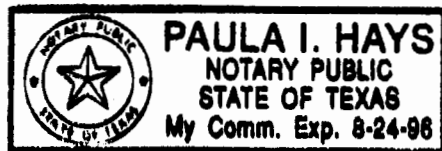
Title Exploration Geologist Date 5/31/95

Subscribed and sworn to before me this 31 day of May, 1995.

Notary Public _____

Date Commission Expires 8-24-96

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/>	Wireline Log Received	
C <input type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) _____



Form ACO-1 (7-91)

JUN 2 1995

SIDE TWO

Operator Name Alpar Resources, Inc. Lease Name Horn Well # 8-13

Sec. 13 Twp. 18 Rge. 6 East West
 County Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log	Formation (Top), Depth and Datums	Sample
Name	Top	Datum
OREAD	1149	(+252)
IRELAND	1250	(+151)
DOUGLAS	1324	(+ 77)
LANSING	1410	(- 9)

DIL; CNL-FDC; CBL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	17	210	Class A	85	3% CaCl 1/2# Floseal
Production	6 1/2	4 1/2	9.5	1480	Class C	90	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	1421 - 1429	Acidize w/2100 gal. 15%	1421-1429
		NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1423		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 5-6-95			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	28	85	800	36

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1421 - 1429
 (If vented, submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION: _____ Production Interval: _____