

24-18-6E
CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

FEB 17

CONFIDENTIAL

Operator: License # 31271

Name: Alpar Resources, Inc.

Address: P. O. Box 1046

City/State/Zip Perryton, TX 79070

Purchaser: Bright & Bivins

Operator Contact Person: Brent Allen

Phone: (806) 435-6566

Contractor: Name: McPherson Drlg. Co.

License: 5495

Wellsite Geologist: Bryan Pool

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) Docket No. _____

12-9-93 12-13-93 12-22-93

Spud Date Date Reached TD Completion Date

APT NO. 15- 017-20673

County Chase

SW - SE Sec. 24 Twp. 18 Rge. 6 ☒ NE ☐ NW ☐ SW ☐ SE

660 Feet from (S) (circle one) Line of Section

1980 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (E) NW or SW (circle one)

Lease Name Lips Well # 4-24

Field Name Lipps (D)

Producing Formation Lansing

Elevation: Ground 1497 KB _____

Total Depth 1584 PBTD _____

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4-20-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporate & cover

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. _____ Rng. _____

County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 24 1994
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Meller

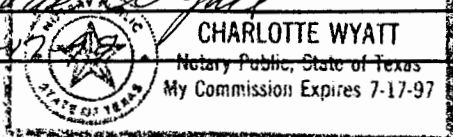
Title Proration Analyst Date 2-18-94

Subscribed and sworn to before me this 18th day of February

19 94

Notary Public Charlotte Wyatt

Date Commission Expires 7-17-97



K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ WSPA
☒ KGS	☐ Plug	☐ Other (Specify) <u>IS</u>

20-81-15

SIDE TWO

Operator Name Alpar Resources, Inc.Lease Name LipsWell # 4-24Sec. 24 Twp. 18 Rge. 6☒ East☐ WestCounty Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☒ No

 Electric Log Run ☐ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

DIL; CNL-FDC; CBL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

OREAD 1241 (+256)

LANSING 1495 (+ 2)

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7	20	206	Class A	60	3% CaCl
Production	6 1/4	4 1/2	9.5	1559	60/40 poz	135	2% gel
					Class A	25	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1504 - 1517	150 gals. 15% DSFE-NE	
		1250 gals. 15% DSFE-NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	1515	MA 1533		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 301 Bbls.	Gas 30 Mcf	Water 53 Bbls.	Gas-Oil Ratio 85:1	Gravity 33.7

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

1504-1517