

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Cascade Oil Company, Inc.

API NO. 15-117-20000

ADDRESS 1518 West Sixth Street

COUNTY Chase

El Dorado, Kansas

FIELD unnamed

** CONTACT PERSON Paul Fiacco

PROD. FORMATION Admire

PHONE (316) 321-6720

PURCHASER Clover Pipeline Corp.

LEASE Horn

ADDRESS P. O. Box 277

WELL NO. 1

Marion, KS 66861

WELL LOCATION _____

DRILLING Zinn Drilling

800 Ft. from South Line and

CONTRACTOR

ADDRESS Carlton, KS 67429

1790 Ft. from West Line of

the SW (Qtr.) SEC 14 TWP 18 SRGE 6E.

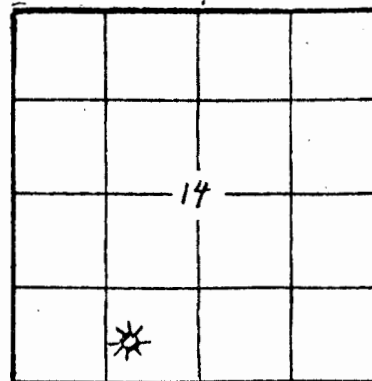
PLUGGING

CONTRACTOR

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 1933' PBTD 480'

SPUD DATE 1/29/80 DATE COMPLETED 3/7/80

ELEV: GR 1428 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 125' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Fiacco, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Fiacco

SIDE TWO

OPERATOR Cascade Oil Company, Inc. LEASE HornACQ 1 WELL HISTORY
SEC. 14 TWP. 18S RGE. 6E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Limestone & Shale	Surface	430'		
Sandstone	430'	434'	Admire SS	430'
Limestone and Shale	434'	1190'		
Limestone	1190'	1220'	Toronto	1190'
Shale	1220'	1226'	Heebner	1220'
Limestone and Shale	1226'	1306'		
Sandstone	1306'	1320'	Ireland	1306'
Shale	1320'	1410'		
Limestone and Shale	1410'	TD	Kansas City	1410'

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	100 MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 427-431'		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"		125'	Common	50	
Production	6"	2-3/8"		480'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1-11/16 exp.	427-431
TUBING RECORD					
Size	Setting depth	Packer set at			