

CONFIDENTIAL

36-18-6E

ORIGINAL COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT NO. 15-017-20684

County Chase

NE NE NE Sec. 36 Twp. 18 Rge. 6 XX E V

500 Feet from 3/E (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lips Well # 1-36

Field Name LIPPS (D)

Producing Formation Lansing

Elevation: Ground 1417 KB

Total Depth 1502 PSTD 1475

Amount of Surface Pipe Set and Cemented at 204 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cat.

Drilling Fluid Management Plan ALT 1 09/11-28-94  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporate dry & cover.

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name KCC

Lease Name JUN 14 1996 License No. \_\_\_\_\_

Quarter Sec. Twp. Rge. E/W MAY 17

FROM CONFIDENTIAL CONFIDENTIAL  
County \_\_\_\_\_

Operator: License # 31271

Name: Alpar Resources, Inc.

Address P. O. Box 1046

City/State/Zip Perryton, TX 79070

Purchaser: CIBOLA

Operator Contact Person: Debbie Miller

Phone (806) 435-6566

Tractor: Name: McGown Drlg.

License: 5486

Wellsite Geologist: Bryan Pool

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

XX Gas ENHR SIGW

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

3-28-94 3-30-94 4-7-94

Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debbie Miller

Title Proration Analyst Date 5-17-94

Subscribed and sworn to before me this 27th day of July

Notary Public CHARLOTTE WYATT  
Notary Public, State of Texas  
My Commission Expires 7-17-97

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep  
KGS Plug  
NGPA Other (Specify)

ORIGINAL

40-31-35

SIDE TWO

Operator Name Alpar Resources, Inc. Lease Name Lips Well # 1-36

Sec. 36 Twp. 18 Rge. 6  East  West  
County Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DIL; CNL/FDC; CBL

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
OREAD Ls	1132	(+285)
IRELAND Ss	1243	(+174)
DOUGLAS	1318	(+ 99)
LANSING	1408	(+ 9)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7 5/8	26.4	204	Common	110	5% CaCl 2% floreal
Production	6 1/2	4 1/2	9.5	1497	60/40 poz	150	4% filsonite
					Common	25	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1414 - 1424	2000 gls. 15% DSFE-NE	1414-24

TUBING RECORD Size 2 1/16 Set At 1414 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 3-27-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Gas 27 Mcf Water 4.5 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 1414-1424