

FORM MUST BE TYPED

COPY SIDE ONE

36-18-6E

COPY
CONFIDENTIALSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 31271Name: ALPAR RESOURCES, INC.Address P. O. Box 1046City/State/Zip Perryton, TX 79070Purchaser: CIBOLAOperator Contact Person: Debbie MillerPhone (806) 435-6566Contractor: Name: McGown Drilling **KCC**License: 5486 **MAY 17**Wellsite Geologist: Bryan Pool

Designate Type of Completion

☒ XX New Well ☐ Re-Entry ☐ Workover☒ XX Oil ☐ SVD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows

Operator: JUN 14 1996Well Name: CONFIDENTIALComp. Date Old Well Depth☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SVD or Inj?) Docket No. 4-6-94 4-8-94 4-15-94

Spud Date Date Reached TD Completion Date

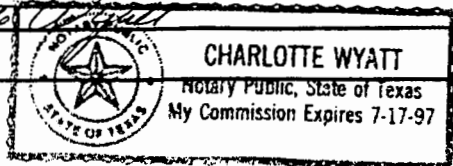
APT. NO. 15- 017-20690County Chase - NE - NW Sec. 36 Twp. 18 Rge. 6 XX E
 V760 Feet from SW (circle one) Line of Section1980 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Lips Well # 2-36Field Name Lipps (D) **COPY**Producing Formation LansingElevation: Ground 1413 KB Total Depth 1482 PSTD 1438Amount of Surface Pipe Set and Cemented at 200 FeetMultiple Stage Cementing Casing Used? Yes XX NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ SK CMT.Drilling Fluid Management Plan ALT 1 8-22-94
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Evaporate & cover.Location of fluid disposal if hauled offsite: Operator Name **RECEIVED**

KANSAS CORPORATION COMMISSION

Lease Name License No. Quarter Sec. 36 Twp. 18 Rge. 6 XX E
 VCounty Chase Docket No.

CONSERVATION DIVISION

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Herby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.Signature Debbie MillerTitle Proration Analyst Date 5-17-94Subscribed and sworn to before me this 26th day of May
19 94.Notary Public Charlotte WyattDate Commission Expires 7-17-97

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SVD/Rsp	☐ NEPA
☐ KCS	☐ Plug	☐ Other
(Specify)		

Form ACD-1 (7-91)

31-81-36

Operator Name Alpar Resources, Inc. Lease Name Lips Well # 2-36
 Sec. 36 Twp. 18 Rge. 6 ☒ East ☐ West
 County Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets.) Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy.) List All E.Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>OREAD</td> <td>1116</td> <td>(+297)</td> </tr> <tr> <td>IRELAND</td> <td>1228</td> <td>(+185)</td> </tr> <tr> <td>DOUGLAS</td> <td>1302</td> <td>(+111)</td> </tr> <tr> <td>LANSING</td> <td>1386</td> <td>(+ 27)</td> </tr> </tbody> </table>	Name	Top	Datum	OREAD	1116	(+297)	IRELAND	1228	(+185)	DOUGLAS	1302	(+111)	LANSING	1386	(+ 27)
Name	Top	Datum														
OREAD	1116	(+297)														
IRELAND	1228	(+185)														
DOUGLAS	1302	(+111)														
LANSING	1386	(+ 27)														

DIL; CNL-FDC; CBL

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	7 5/8	26	200	Common	75	3% CaCl
Production	6 1/2	4 1/2	9.5	1472	60/40 poz	150	2% gel
					Common	25	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
☐ Perforate					
☐ Protect Casing					
☐ Plug Back TD					
☐ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
3	1398 - 1406	2000 gls. 15% DSFE-NE 1398-1406

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8	1423			☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Inj.				Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
			363		1		.6918

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACD-18.)	METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	Production Interval <u>1398-1406</u>
--	--	---