

24989

*One*

RECEIVED

JUN 27 2003

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5192  
Name: Shawmar Oil & Gas Co., Inc.  
Address: P.O. Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: NCRA  
Operator Contact Person: James M. Cloutier  
Phone: (620) 382-2932  
Contractor: Name: Shawmar Oil & Gas Co., Inc  
License: 5192  
Wellsite Geologist: N/a

Designate Type of Completion: Convert back to producing well  
New Well Re-Entry Workover  
 Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Shawmar Oil & Gas Co., Inc (Alpar)

Well Name: Lips 9-25  
Original Comp. Date: 8/19/97 Original Total Depth: 1602

Deepening Re-perf. Conv. to Enhr/SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.

Dual Completion Docket No.  
 Other (SWD or Enhr?) Docket No. E-27,905 (Alpar)  
Producing

N/a N/a 2/20/03  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 017-207760000  
County: Chase  
NW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub> - NE<sup>1</sup>/<sub>4</sub> Sec. 25 Twp. 18 S. R. 6  East  West  
330 feet from S N (circle one) Line of Section  
2300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LIPS Well #: 9-25  
Field Name: DIAMOND CREEK

Producing Formation: Lansing  
Elevation: Ground: 1502 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1602 Plug Back Total Depth: 1580  
Amount of Surface Pipe Set and Cemented at 201 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan Workover on 11-1-03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: June 26, 2003  
Subscribed and sworn to before me this 26 day of June

12003  
Notary Public: Carol Makovec

Date Commission Expires: 03/01/04 **CAROL MAKOVEC**  
**NOTARY PUBLIC**  
**STATE OF KANSAS**  
My Appt. Exp. 03/01/04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UK Distribution

249876

Side Two

Operator Name: Shawmar Oil & Gas Co. Inc. Lease Name: LIPS Well #: 9-25  
 Sec. 25 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <div style="text-align: center;">N/a</div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Oread</td> <td style="text-align: center;">1236</td> <td style="text-align: center;">(+266)</td> </tr> <tr> <td>Ireland</td> <td style="text-align: center;">1350</td> <td style="text-align: center;">(+152)</td> </tr> <tr> <td>Douglas</td> <td style="text-align: center;">1430</td> <td style="text-align: center;">(+ 72)</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">1493</td> <td style="text-align: center;">(- 19)</td> </tr> </tbody> </table>	Name	Top	Datum	Oread	1236	(+266)	Ireland	1350	(+152)	Douglas	1430	(+ 72)	Lansing	1493	(- 19)
Name	Top	Datum														
Oread	1236	(+266)														
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	201	Reg	110	3% CaCl 1/4# floccule
Production	6 1/4	4 1/2	10.5	1592	60/40 Poz	140	6% gilsonite 2% CaCl
					Reg	25	2% gel 4% gilsonite 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1505-1513	acidize w/4000 gals 15% NEFE	1505-13

TUBING RECORD	Size 2 3/8	Set At 1532	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First <u>Resumed</u> Production, SWD or Enhr. March 10, 2003		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 80	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled 1503-1513

Other (Specify) \_\_\_\_\_