

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5192
 Name: Shawmar Oil & Gas Co., Inc.
 Address: P.O. Box 9
 City/State/Zip: Marion, KS 66861
 Purchaser: NCRA
 Operator Contact Person: James M. Cloutier
 Phone: (620) 382-2932
 Contractor: Name: KAN-DRILL, INC
 License: 32548

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/21/2001</u>	<u>10/25/2001</u>	<u>Not yet completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 017-20819-0000
 County: Chase
C SE¹ NW¹ Sec. 23 Twp. 18 S. R. 6 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: LIPS Well #: 12-23
 Field Name: Diamond Creek
 Producing Formation: Lansing
 Elevation: Ground: 1487 Kelly Bushing: _____
 Total Depth: 1602 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 204 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used: RECEIVED
 Location of fluid disposal if located offsite: FEB 20 2002
 Operator Name: KCC WICHITA License No.: _____
 Lease Name: KCC WICHITA License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James M. Cloutier
 Title: President Date: Feb. 18, 2002

Subscribed and sworn to before me this 18th day of February,
2002.

Notary Public: Carol Makovec
 Notary Public: Carol Makovec
 CAROL MAKOVEC
 NOTARY PUBLIC
 STATE OF KANSAS
 Date Commission Expires: March 1, 2004
 My App't Exp. 03/01/04

KCC Office Use ONLY	
<input type="checkbox"/> Letter of Confidentiality Attached	
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	