

30-18-7 E

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

FEB 14

Operator: License # 31271

Name: Alpar Resources, Inc.

Address P. O. Box 1046

City/State/Zip Perryton, TX 79070

Purchaser: Cibola

Operator Contact Person: Brent Allen

Phone (806) 435-6566

Contractor: Name: McGown

License: 5486

Wellsite Geologist: Bryan Pool

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

12-30-93 1-5-94 1-12-94
Spud Date Date Reached TD Completion Date

API NO. 15- 01720676

County Chase

SE - SW - NW Sec. 30 Twp. 18 Rge. 7

2500 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)

Lease Name Lips Well # 2-30

Field Name Lipps (D)

Producing Formation Lansing

Elevation: Ground 1359 KB

Total Depth 1435 PSTD

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sz cmt.

Drilling Fluid Management Plan 4-20-94 CB
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used Evaporate &

Location of fluid disposal if hauled

Operator Name

Lease Name

Quarter Sec. Twp. E/W

County Docket

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Debbie Miller

Title Proration Analyst

Date 2-18-94

Subscribed and sworn to before me this 18th day of February 1994.

CHARLOTTE WYATT
Notary Public, State of Texas
My Commission Expires 7-17-97

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NEPA
☒ KCS ☐ Plug ☐ Other
(Specify)

Form ACD-1 (7-91)

30-18-1-08

SIDE TUB

Operator Name Alpar Resources, Inc.Lease Name LipsWell # 2-30Sec. 30 Twp. 18 Rge. 7☒ East
☐ WestCounty Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

DIL; CNL-FDC; CBL

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

OREAD 1068 (+291)

IRELAND 1178 (+181)

LANSING 1342 (+ 17)

CASING RECORD

☐ New☐ Used

Surface - NEW

Production - USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	7	20	213	Class A	135	
Production	6 1/4	4 1/2	10.5	1428	60/40 poz	135	3% gilsonite
					Class A	25	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1352 - 1360, 1366 - 1370	150 gals. 15% DSFE-NE	1352-1370

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
		2 3/8	1341					
Date of First, Resumed Production, SWD or Inj.			Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity
		0		249		1		

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval

1352-1370