

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACB-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 017-207980000
County Chase
NE SE NE¹/₄ Sec. 18 Twp. 18 Rgs. 7

Operator: License 5192

Name: Shawmar Oil & Gas Co., Inc

Address P.O. Box 9

City/State/Zip Marion, KS 66861

Purchaser: Cibola

Operator Contact Person: James M. Cloutier

Phone (316) 382-2932

Contractor: Name: Kan-Drill, Inc.

License: 32548

Wellsite Geologist: N/a

Designate Type of Completion

New Well Re-Entry Workover

Oil SUD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SUD

Plug Back PSTD

Commingled Decket No. _____

Dual Completion Decket No. _____

Other (SUD or Inj?) Decket No. _____

5/23/00 6/1/00 6/13/00

Spud Date Date Reached TD Completion Date

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Released

MAY 11 2004

From

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STATE CORPORATION COMMISSION

WICHITA, KANSAS

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3640 Feet from S/W (circle one) Line of Section

5270 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE NW or SW (circle one)

Lease Name BUCHMAN Well # 4-18

Location Name Diamond Creek KCC

Formation Admire AUG 28 2000

Elevation: Ground 1256 KC

Total Depth 1322 PSTD

Amount of Surface Pipe Set and Cemented at 202' Feet

Multiple Stage Cementing Collar Used? Yes No

yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan 11/5-11-04

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Desulfuring method used Evaporate, dry & cover

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Decket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James M. Cloutier

Title President Date 08/28/2000

Subscribed and sworn to before me this 28th day of August 2000.

Notary Public Carol Makovec CAROL MAKOVEC NOTARY PUBLIC

Date Commission Expires 03/01/2004 STATE OF KANSAS My Appt. Exp. 03/01/2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SUD/Rep NSPA
KSS Plug Other (Specify)

Operator Name Shawmar Oil & Gas Co., Inc.

Lessee Name BUCHMAN

Well # 4-18

Sec. 18 Twp. 18 Rgn. 7

East

County Chase

West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Dual Compensated Porosity Log
Sonic Cement Bond Log

Log Formation (Top), Depth and Returns Sample

Name	Top	Bottom
Admire	316-320	
Admire	370-376	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		202	regular	120	340# CACL2 25# flocele
Longstring	6 3/4	4 1/2	9.5	428	regular	70	48 gal. 2% CACL2.280# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	370-376	500 gal. 15% hydrochloric acid	316-320
4	316-32		370-376

TUBING RECORD Size No Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. Shut-in Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:

Vent sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval
316-320
370-376