

Company **Range Oil Company, Inc.**
Address **125 North Market, Suite 1120**
CSZ **Wichita, KS 67202**
Attn. **Tom Blair**

Lease Name **G-F, Inc.**
Lease # **1**
Legal Desc **SE NW**
Section **8**
Township **19 S**
County **Marion**
Drilling Cont **Summit Drilling #1**

Job Ticket **3033**
Range **1 E**
State **KS**

Comments

GENERAL INFORMATION

Test # **2** Test Date **4/14/2008**
Tester **Jimmy Ricketts**
Test Type **Conventional Bottom Hole**
Successful Test
of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.6** Viscosity **55.0**
Filtrate **8.2** Chlorides **900**

Drill Collar Len **272.0**
Wght Pipe Len **0**

Formation **Mississippian**
Interval Top **2859.0** Bottom **2924.0**
Anchor Len Below **65.0** Between **0**
Total Depth **2924.0**

Blow Type **Strong blow throughout initial flow period. Gas to surface 10 minutes into initial flow period. Strong blow throughout final flow period.**
Times: 30, 30, 60, 60.

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **w1119**
Mid Recorder #
Bott Recorder # **11027**

Mileage **24** Approved By
Standby Time **0**
Extra Equipmnt **Jars & Safety Joint**
Time on Site **6:15 AM**
Tool Picked Up **7:30 AM**
Tool Layed Dwn **3:00 PM**

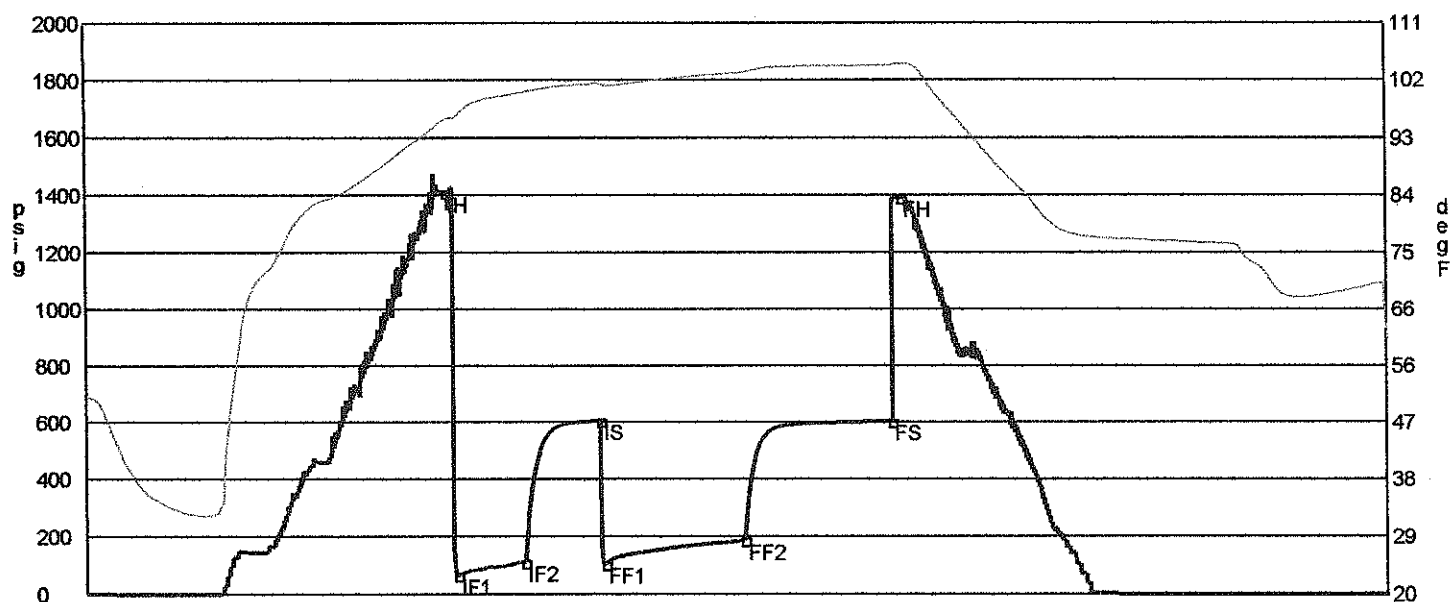
Elevation **1579.00** Kelley Bushings **1589.00**

Start Date/Time **4/14/2008 7:00 AM**
End Date/Time **4/14/2008 3:52 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
140	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 140ft
120	Gassy heavy water cut mud with trace oil	18% 21.6ft	trace	11% 13.2ft	71% 85.2ft
120	Gassy heavy water cut mud with trace oil	14% 16.8ft	trace	31% 37.2ft	55% 66ft
120	Oil and heavy mud cut water	0% 0ft	7% 8.4ft	62% 74.4ft	31% 37.2ft

DST Fluids **34000**



	Date	Time	Pressure	Temp	
IH	4/14/2008 9:25:30 AM	2.425	1407.032	95.566	Initial Hydro-static
IF1	4/14/2008 9:30:00 AM	2.5	64.546	96.03	Initial Flow (1)
IF2	4/14/2008 9:57:30 AM	2.958333	110.843	99.969	Initial Flow (2)
IS	4/14/2008 10:28:45 AM	3.479167	603.56	101.333	Initial Shut-In
FF1	4/14/2008 10:30:30 AM	3.508333	103.481	101.144	Final Flow (1)
FF2	4/14/2008 11:27:45 AM	4.4625	185.469	103.142	Final Flow (2)
FS	4/14/2008 12:28:15 PM	5.470833	601.679	104.245	Final Shut-In
FH	4/14/2008 12:32:15 PM	5.5375	1390.04	104.599	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
20	0	31.30 mcf	25.00 h2o	0.50 in
30	0	32.50 mcf	27.00 h2o	0.50 in
0	10	44.80 mcf	10.00 h2o	0.75 in
0	20	44.80 mcf	10.00 h2o	0.75 in
0	30	44.80 mcf	10.00 h2o	0.75 in
0	40	47.20 mcf	11.00 h2o	0.75 in
0	50	53.30 mcf	14.00 h2o	0.75 in
0	60	51.40 mcf	13.00 h2o	0.75 in