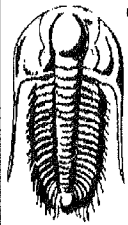


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6-19s-1E


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corp.

Prieb 1-6

155 N. Market STE 710
Wichita KS 67202

6 19 1 E

Job Ticket: 25815

DST#: 1

ATTN: Frank Mize

Test Start: 2008.10.02 @ 07:58:28

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:41:58

Time Test Ended: 15:41:58

Test Type: Conventional Bottom Hole

Tester: Travy Cushenbery

Unit No: 46

Interval: 2805.00 ft (KB) To 2859.00 ft (KB) (TVD)

Total Depth: 2859.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 1537.00 ft (KB)

1527.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8359

Inside

Press@RunDepth: 196.68 psig @ 2805.00 ft (KB)

Start Date: 2008.10.02

End Date:

2008.10.02

Start Time: 07:58:33

End Time:

15:41:57

Capacity: 7000.00 psig

Last Calib.: 2008.10.02

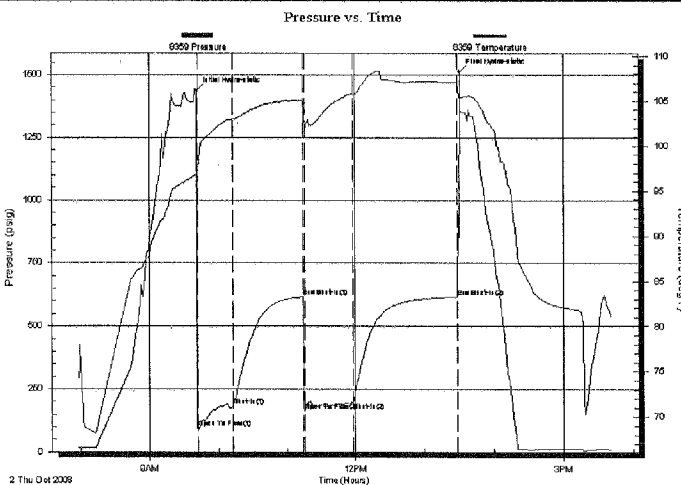
Time On Btm: 2008.10.02 @ 09:41:28

Time Off Btm: 2008.10.02 @ 13:31:12

TEST COMMENT: IF: Strong blow BOB in 2 mins

IS: Bled off Strong blow back BOB in 2 mins Slowly died back to 4" in bucket at end of 60 mins

FF: Strong blow BOB immediately GTS in 9 mins TSTM Blow slowly died off



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1436.65	96.85	Initial Hydro-static
1	95.20	96.76	Open To Flow (1)
31	182.33	103.00	Shut-In (1)
93	615.99	105.12	End Shut-In (1)
94	164.23	101.72	Open To Flow (2)
137	196.68	105.88	Shut-In (2)
228	617.08	107.10	End Shut-In (2)
230	1512.31	105.64	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	G. Oil cut M. W. 3%g 7%o 70%w 20% m	0.30
60.00	G. Oil cut W. M. 4%g 6%o 10%w 80% m	0.30
150.00	G. Oil cut W. M. 5%g 5%o 40%w 50% m	0.89
180.00	G.M. 5%g 95% m	2.52

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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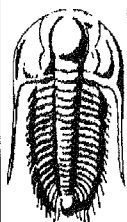
Trilobite Testing, Inc

Ref. No: 25815

KANSAS CORPORATION Printed: 2008.10.03 @ 08:05:27 Page 1

OCT 16 2008

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Prieb 1-6

155 N. Market STE 710
Wichita KS 67202

6 19 1

Job Ticket: 25815

DST#: 1

ATTN: Frank Mize

Test Start: 2008.10.02 @ 07:58:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

140000 ppm

Viscosity: 34.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: 0.05 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	G. Oil cut M. W. 3%g 7%o 70%w 20%m	0.295
60.00	G. Oil cut W. M. 4%g 6%o 10%w 80%m	0.295
150.00	G. Oil cut W. M. 5%g 5%o 40%w 50%m	0.893
180.00	G.M. 5%g 95%m	2.525

Total Length: 450.00 ft

Total Volume: 4.008 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

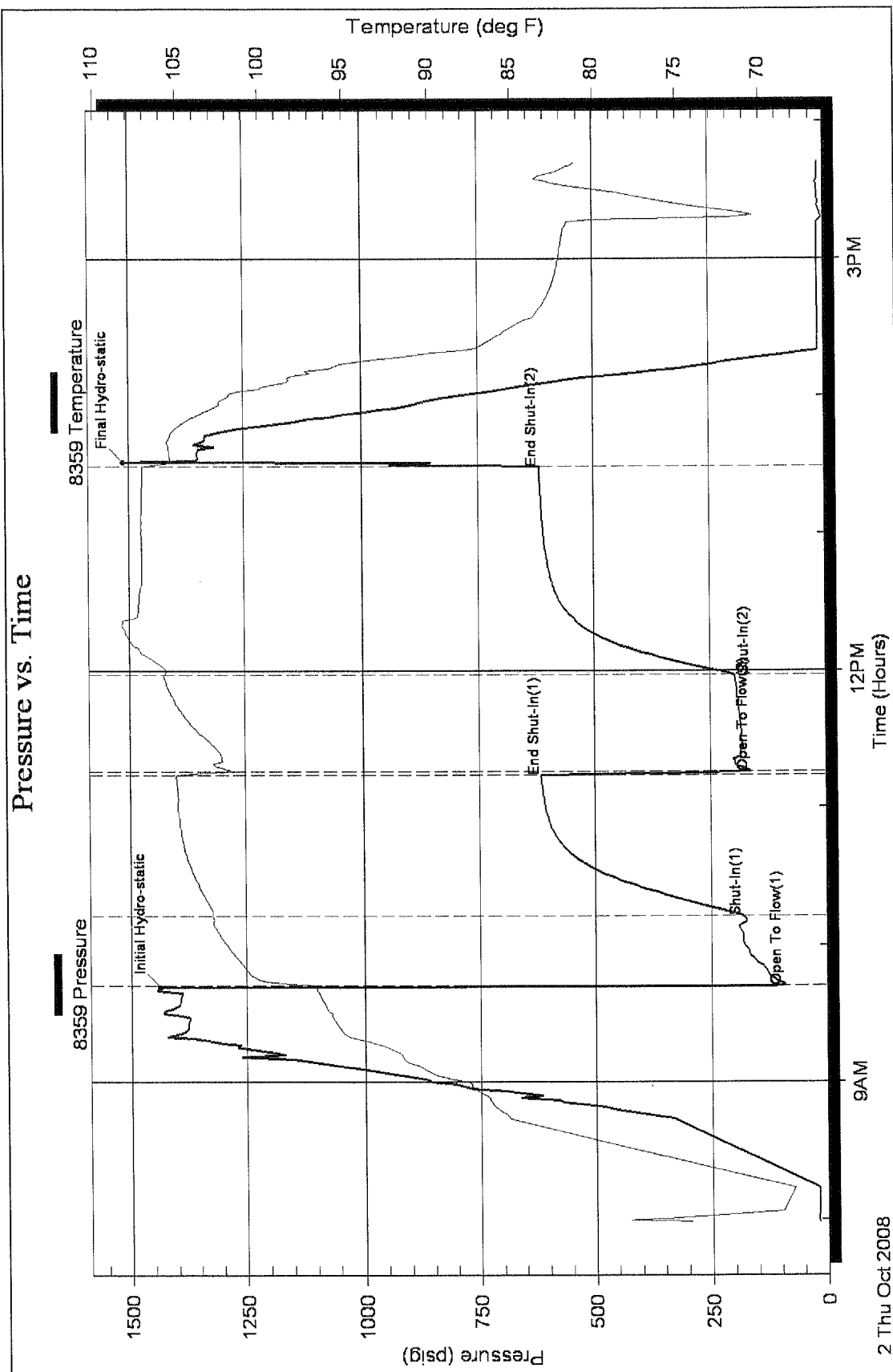
Recovery Comments:

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CONSERVATION DIVISION
WICHITA, KS

Pressure vs. Time



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OCT 16 2008
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TOPEKA, KS

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