

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33166
 Name: CALPINE NATURAL GAS COMPANY
 Address: 1200 - 17TH STREET, SUITE 770
 City/State/Zip: DENVER, CO 80202
 Purchaser: _____
 Operator Contact Person: HUGO CARTAYA
 Phone: (720) 946-1302
 Contractor: Name: LAYNE CHRISTENSEN CANADA LTD
 License: 32999
 Wellsite Geologist: RICHARD ROBBA
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: 1947'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/07/03</u>	<u>02/13/03</u>	<u>W/O Completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
MAY 05 2003
KCC WICHITA

API No. 15 - 111-20410-00-00
 County: Lyon
N W N W Sec. 21 Twp. 19 S. R. 13 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KRAMER Well #: 5-21-19-13
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 1117' Kelly Bushing: 15'
 Total Depth: 1947' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1942 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content <500 ppm Fluid volume 400 bbls
 Dewatering method used hauled off site
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Curry Oil Company
 Lease Name: Curry #5 License No.: 30776
 Quarter SE Sec. 15 Twp. 22 S. R. 11 East West
 County: Greenwood Docket No.: D-26-554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hugo Cartaya
 Title: Director of Oper. Date: 5/1/03
 Subscribed and sworn to before me this 1 day of May, 2003
 Notary Public: Madalyn M. Runge
 Date Commission Expires: November 25, 2004

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution