

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8210
Name Edward F. Bink
Address RR #3 Box 57
City/State/Zip Burlington, Kansas 66839

Purchaser None

Operator Contact Person Edward F. Bink
Phone 316-264-2745

Contractor: License # 6745
Name Arkuda Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-25-87 10-14-87 10-19-87
Spud Date Date Reached TD Completion Date

1775' 1800'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-231-26659
County Cherokee
SW SW SE Sec. 1 Twp. 19 Rge. 14
☒ East ☐ West

450 Ft North from Southeast Corner of Section
1950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

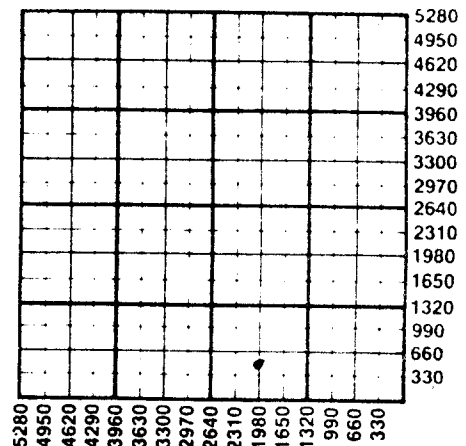
Lease Name Barn Well # 7

Field Name Lost Chance

Producing Formation NO. 26

Elevation: Ground 1141' KB 1141'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

1-19-14E

SIDE TWO

Operator Name Edward E. Bink Lease Name Barni Well # 4

Sec 1 Twp 19S Rge 14 ☒ East ☐ West County Coffey

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

*No Drillers Log Available
Open Hole Log Attached*

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12"	7.75"		1752'	Portland	12	
	6.4"	7.25"			Portland	154	Portland 100% 60/40 50% 60/40 50% 60/40 50%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
9 shots	1505' - 1507'					1505' - 1538'	
5 shots	1512' - 1519'			250 gal. of 7 1/2% acid			
5 shots	1524' - 1526'						
4 shots	1534' - 1535'						
TUBING RECORD							
Size	Set At	Packer at	Liner Run	☐ Yes ☐ No			