

Good

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8210

Name: Edward E. Birk

Address 302 South 16th Street

City/State/zip Burlington, Kansas 66839

Purchaser: Crude Marketing, Inc.

Contact Person: Edward E. Birk

Phone (316) 364-2745

Contractor: Name: Kan-Drill, Inc.

License: 32548

Wellsite Geologist: George Peterson

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

CONSERVATION DIVISION
Wichita, Kansas

OCT 25 2000

RECEIVED
STATE CORPORATION COMMISSION

API NO. 15- 031-21,891

County Coffey

NE SE SE Sec. 1 Twp. 19 Rge. 14 East West

990 Ft. North from Southeast Corner of Section

360 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

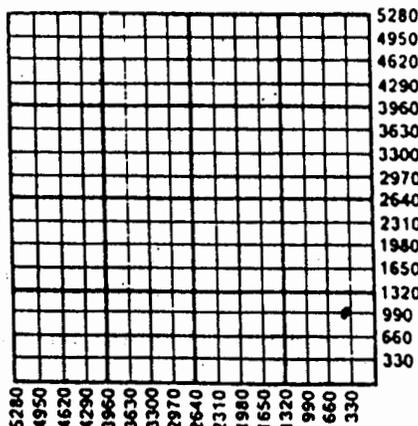
Lease Name Born Well # 6

Field Name Last Chance

Producing Formation Bartlesville

Elevation: Ground 1127' KB 1127'

Total Depth 1582' PBDT 1850'



Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1582

feet depth to Surface w/ 175 sx cmt.

If OWM: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

9-12-00 Mud Rotary Air Rotary Cable

12-00 9-14-00 9-14-00

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward E. Birk

Title Operator Date 10-23-00

Subscribed and sworn to before me this 23rd day of October, 2000

Notary Public Linda K. Birk

Date Commission Expires February 1, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

LINDA K. BIRK
Notary Public - State of Kansas
My Appl. Expires 2/01/2004

SIDE TWO

Operator Name Edward E. Birk Lease Name Born Well # 6
 Sec. 12 Twp. 19 Rge. 14 East West
 County Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>802</td> <td>1014</td> </tr> <tr> <td>Cher</td> <td>1294</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>1375</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Kansas City	802	1014	Cher	1294		Bartlesville	1375	
Name	Top		Bottom											
Kansas City	802		1014											
Cher	1294													
Bartlesville	1375													
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No													
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No													
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	.40	40'	Regular	25	cement
						70	gaciz 3%
						8	Flocalc
Longstring	6 3/4"	4 1/2"		1540'	Regular	175	gel/cac/2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	1475.0 to 1479.0			9 shots			1475-1479
2	1482.0 to 1490.0			17 shots			1482-1490
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2 3/8'	1475'	None				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
9-25-00							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15		0		36		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

