

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 031-21923-0000

County Coffey

NW - NE - NW - Sec. 6 Twp. 19 Rge. 15 E W

Operator: License # 6168

5515 Feet from Q/N (circle one) Line of Section

Name: Lester Scheuneman

3522 Feet from E/W (circle one) Line of Section

Address 27800 Pleasant Valley Rd.

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Wellsville, Ks. 66092

Lease Name Jones Well # 5

Purchaser: Plains

Field Name Last Chance

Operator Contact Person: Lester Scheuneman

Producing Formation Bartlesville

Phone (785) 883-4621

Elevation: Ground N.A. KB

Contractor: Name: McGown Drilling

Total Depth 1515 PBDT

License: Mound city Ks.

Amount of Surface Pipe Set and Cemented at 41 Feet

Wellsite Geologist: N

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

If yes, show depth set _____ Feet

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1503

feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan see 11 8/11 9.6.06
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Lease Name _____ License No. _____

6-11-01 6-13-01 6-15-01
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Scheuneman

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

Title owner/operator Date 8/27/02

Subscribed and sworn to before me this 27 day of August 192002

Notary Public [Signature]

Date Commission Expires 8/2/06

Operator Name Lester Scheuneman Lease Name Jones Well # 5

Sec. 6 Twp. 19 Rge. 15 East West
 County Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/2	7-5/8		41	portland	12	
casing	5-1/4	2-7/8		1503	portland	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____

date 6-11-01
section 6-19s-15e

Well log
Jones Estate No. 5
Coffey County Kansas

Driller Doug McGown
Mound city Ks.

Lester Scheuneman

0	5	Soil & clay
5	7	Lime
7	30	Shale
30	34	Lime
34	68	Shale
68	77	Lime
77	84	Shale
84	87	Lime
87	93	Shale
93	144	Shale with sandy shale
144	161	Lime
161	251	Shale with lime streaks
251	327	Lime with shale streaks
327	484	Shale
484	565	Sand
565	570	Lime
570	586	Lime with shale breaks
586	635	Sandy shale
635	733	Lime
733	820	Shale
820	866	Lime
866	882	Shale
882	892	Lime
892	913	Shale
913	942	Lime
942	946	Shale
946	1029	Lime
1029	1170	Shale
1170	1212	Lime with shale streaks
1212	1492	Shale with lime streaks
1492	1503	Shale
1503	1515	oil sand