

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

031-21921-0000

COPY

Operator: License # 6168

Name: Lester Scheuneman

Address 27800 Pleasant Valley Rd.

Wellsville Ks. 66092

City/State/Zip _____

Purchaser: Plains

Operator Contact Person: Lester Scheuneman

Phone (785) 883-4621

Contractor: Name: McGown Drilling

License: Mound city, Ks.

Wellsite Geologist: N.

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil SWD _____ S10W _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) _____ Docket No. _____

4-23-01 4-25-01 4-26-01
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Coffey

NE - NE - NW - Sec. 6 Twp. 19 Rge. 15 ^X E _V

4812 Feet from G/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Jones Well # 3

Field Name Last Chance

Producing Formation Bartlesville

Elevation: Ground N.A. KB _____

Total Depth 1550 PBTB _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1420

feet depth to 1420 w/ 175 sx cmt.

Drilling Fluid Management Plan All E.H. 9-6-02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Scheuneman

Title owner/operator Date 8/27/02

Subscribed and sworn to before me this 27 day of AUGUST

Notary Public [Signature]

Date Commission Expires 8/8/06

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name Lester Scheuneman Lease Name Jones Well # 3
 Sec. 6 Twp. 19 Rge. 15 East West
 County Goffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/2	7-5/8		41	portland	12	
casing	6-3/4	4-1/2		1420	portland	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conmingled

Production Interval _____

operator
Lester Scheuneman
Wellsville, ks. 66092

Well log
Jones Estate No. 3
Coffey County Kansas

6-19-15 E
Date 6-11-01

0	5	Soil & clay
5	7	Lime
7	30	Shale
30	34	Lime
34	68	Shale
68	77	Lime
77	84	Shale
84	87	Lime
87	93	Shale
93	144	Shale with sandy shale
144	161	Lime
161	251	Shale with lime streaks
251	327	Lime with shale streaks
327	484	Shale
484	565	Sand
565	570	Lime
570	586	Lime with shale breaks
586	635	Sandy shale
635	733	Lime
733	820	Shale
820	866	Lime
866	882	Shale
882	892	Lime
892	913	Shale
913	942	Lime
942	946	Shale
946	1029	Lime
1029	1170	Shale
1170	1212	Lime with shale streaks
1212	1420	Shale with lime streaks
1420	1550	Sand