

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027

Name: J. A. ALLISON

Address 300 West Douglas, #305

city/State/Zip Wichita KS 67202-2975

Purchaser: None

Operator Contact Person: J. A. Allison

Phone (316, 263-2241

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122

Wellsite Geologist: Robert W. Hammond

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGN

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: *STATE CORPORATION COMMISSION* RECEIVED

Well Name: *WICHITA, KANSAS*

Comp. Date Old Total Depth *7/7/92*

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD *WICHITA, KANSAS*

Casing Docket No. *WICHITA, KANSAS*

Dual Completion Docket No. *WICHITA, KANSAS*

Other (SWD or Inj?) Docket No. *WICHITA, KANSAS*

6/30/92 Spud Date

7/06/92 Date Reached TD

7/7/92 Completion Date

API NO. 15- 115-21,280

County MARION

XXXE

- SW - SE - NW Sec. 32 Twp. 19S Rge. 2 W

2970 Feet from S/N (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SCULLY Well # 1

Field Name Penner East Ext (3/88)

Producing Formation None

Elevation: Ground 1460' KB 1465'

Total Depth 3263' PBTD n/a

Amount of Surface Pipe Set and Cemented at 221' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 D&A 9/22/92 JAH
(Data must be collected from the Reserve Pit)

Chloride content 1,000 ppm Fluid volume 5,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

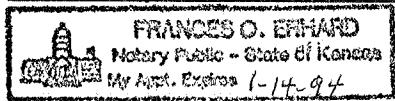
Signature *J. A. Allison*
Title Operator Date 07/16/92

Subscribed and sworn to before me this 16 day of July
1992.

Notary Public *Frances O. Erhard*
Frances O. Erhard
Date Commission Expires January 14, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep
 KGS Plug
 Other
(Specify) JS



Operator Name J. A. ALLISONLease Name SCULLYWell # 1Sec. 32 Twp. 19s Rge. 2 EastCounty MARION West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

 Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

DST #1 (3166-3191) op 30, si 45; op 30, si 45;
strong blow, rec. 840' saltwater; IFP 75-230,
ISIP 1015; FFP 260-390, FSIP 1015; Hydr 1640-
1620.

Log **Formation (Top), Depth and Datums** Sample

Name	Top	Datum
Lansing	2086	- 621
Base Kansas City	2482	-1017
Mississippi Chat	2686	-1221
Mississippi Lime	2778	-1313
Kinderhook	2876	-1411
Viola	3091	-1626
Simpson Shale	3167	-1702
Simpson Dol.	3169	-1704
Simpson SS	3179	-1714
Arbuckle	3246	-1781
RTD	3263	-1798

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	221	60-40 Poz	150	3%CC+2%Gel
(Allied Cementing Co. Inv. #62108 attached)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval