

26-19-22E
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 107-22306
County Linn
- - SW -/4 Sec. 26 Twp. 19 Rge. 22 ^XE
W

Operator: License # 3698

1320 Feet from (S)N (circle one) Line of Section

Name: J.R. Development

3465 Feet from (E)W (circle one) Line of Section

Address 13409 West 105th
Lenexa, KS 66215

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip

Lease Name Chapman "OWWO" Well # 8

Purchaser: EOTT Energy

Field Name Beagle

Operator Contact Person: J.S. Bider

Producing Formation Cattleman

Phone (913) 492-1761

Elevation: Ground 950 KB

Contractor: Name:

Total Depth 611 PBDT

License:

Amount of Surface Pipe Set and Cemented at Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.

If Alternate II completion, cement circulated from

Gas ENHR SIGW

feet depth to w/ sx cmt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REENTRY 9/4 2-29-96
(Data must be collected from the Reserve Pit)

If Workover:

Operator: ~~North~~ Northern Oil Explorations & Development

Chloride content ppm Fluid volume bbls

Well Name: Chapman #8

Dewatering method used

Comp. Date TA'D Old Total Depth 644'

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name

10-29-93
10-84 10-84 10-20-95
Date of REENTRY Date Reached TD Completion Date

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph A Bider

Title PARTNER Date 12/26/95

Subscribed and sworn to before me this 26th day of DECEMBER 19 95.

Notary Public Diane Pendleton

Date Commission Expires 10/8/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS

Diane Pendleton
Notary Public - State of Kansas
My Appt. Expires 10/8/97

Operator Name J.R. Development Lease Name Chapman Well # 8

Sec. 26 Twp. 19 Rge. 22 East West
 County Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Cattleman	567.0	572.0
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		575.0	581.0
List All E.Logs Run:	Gamma Ray Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				611'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	567.0-572.0, 575.0-581.0	50 gal 15% HCL	
		30 Sx 12/20	
		10 Sx 8/12	

TUBING RECORD		Size <u>1 inch</u>	Set At <u>565'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>10-20-95</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>1</u>		<u>1</u>		<u>21.0</u>

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled. 567'-581' O.A.
 Other (Specify) _____