

AMERICAN ENERGIES CORPORATION
DRILLING REPORT – TIGHT HOLE
Unruh #1-32

LOCATION: NW SW SW
Section 32-T19S-R3E
API #: 15-115-21322-00-00

SURFACE CASING: 5 jts 205' 8 5/8" 24#

PRODUCTION CASING: 65 jts 4 1/2"
10.5# set @ 2575'

COUNTY: Marion County
GEOLOGIST: Bob Hammond, 686-8280
CONTRACTOR: C & G Drilling, Tim: 620-583-4306

G.L.: 1374.7' **K.B**
SPUD DATE: 10/25/04
COMPLETION DATE:
Projected RTD: 3000'

NOTIFY:
American Energies Corp, W. Mike Adams, Dot Oil Co.,
Helen Petrol, Inc., Roger Schulz, Gar Oil Corp.,
Randon Production Company, D & D Investment

Reference Wells:
#1 Wildcat Resources - #1 Kreutzinger
NW NE SE Section 31-T19S-R3E

KCC

FEB 10 2005

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FORMATION:	SAMPLE LOG:		ELECTRIC LOG TOPS:		COMPARISON:
					#1
Mississippian Chert	2487	-1107	2480	-1100	+4
Mississippian Lime	2549	-1169	2550	-1170	+14
Kinderhook			2614	-1232	
Viola	2840	-1458	2844	-1462	+4
Simpson Shale	2914	-1532	2914	-1532	+8
Lower Simpson Sand	2938	-1563	2938	-1563	+8
RTD	2965	-1583			
LTD	2966	-1584			

10/25/04 Moving in Rotary Tools. Spud well at 5:00 p.m. 10/25/04.
10/26/04 Waiting on Cement. Set surface casing at 1:30 a.m. 10/26/04. Set 5 jts, 205' 8 5/8" 24# set @ 205'. Cemented with 125 sx Common poz 2% gel, 3% CaCl. Cement circulated, cementing by Consolidated of Topeka, KS.
10/27/04 At 1465' and drilling ahead.
10/28/04 At 2202' and drilling ahead. Straight hole test – 1/2 degree at 2188'.
10/29/04 Running DST #1 2470 – 2505 Miss Chert, Times: 30-45-60-60, Rec 250' GCWDM. IH1186, fh 1162, IFP 53-97, ISIP 571, FFP 80-129, FSIP 570, 1ST open GTS 5" ga 10MCF increased to 54 MCF, 2nd open ga 53MCF declined to 42MCF. The pressures are good and the zone was invaded by drilling mud, the Chart porosity is 8' high to the offset old gas well. We set pipe on this zone unless the log looks bad. We will continue to drill ahead to look at the Viola and Simpson
10/30/04 Drlg at 2870, no shows or porosity in Viola. Plan to drill ahead and log RTD will be 2950'
10/31/04 Running DST # 2: 2910-2965 Simpson Sands, Times: 15-30-15-30. IFP: 0-177, ISIP: 1011, FFP: 177-92, FSIP: 1011. Recovered 1550' SW, IHP: 2873, FHP: 2750#. 1st open Strong blow off the bottom of bucket in 1", 2nd open off the bottom of the bucket in 1", strong blow on both openings throughout. No blow back during Shut-ins. Ran used 4 1/2" tested & drifted 10.5# casing. Ran 65 jts. set @ 2575, cmted w 150 sx of class A cmt., circ throughout. Plug down at 12:40 P.M. 10/31/04

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COMPLETION INFORMATION

12/15/04 MICU – Rigged up – SION
12/16/04 Perforated Mississippi Chert 2484 – 90 with 4 Sh/ft. Swabbed well down – good show of gas. SION. Ran 2500' – 82 jts used and tested 2 3/8" tubing.
12/17/04 250# SI Casing Pressure. Treated by United with 750 gallons of load, SI 2 hours – started swabbing back – 80 bbls total load, swabbed 40 bbls of load. SION
12/18/04 215' SI Casing Pressure. Blew well down. Swabbed 35 bbls of load. Fluid coming in at 1 bbl per hour. SI – rigged down, moved off location.

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Completion Information
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12/20/04	SI Casing Pressure – 625#. BHP estimated at 675#. Will run 1 point test today.
12/21/04	SI – Waiting on 1 point test
12/22/04	SI – Waiting on pipeline to run 1 point production test
12/23/04	American Energies Pipeline will lay connecting pipeline and begin setting production equipment in early January 2005.

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