

9-19-5E

Ind
P1

TYPE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5547 EXPIRATION DATE June 30, 1984

OPERATOR Pyro Energy Corp. API NO. 15-115-20,258

ADDRESS 16303 Harry Hines COUNTY Marion

Dallas, Texas 75235 FIELD Antelope

** CONTACT PERSON Craig Ledbetter PROD. FORMATION Mississippi Chat
PHONE 214-637-1999

PURCHASER Clower Pipeline Corp. LEASE Kieferele-Collett

ADDRESS P.O. Drawer 277 WELL NO. 1

Marion, Kansas 66861 WELL LOCATION E2 NW NE

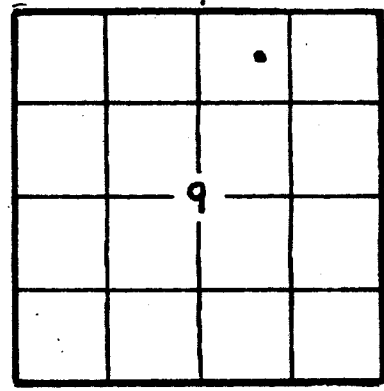
DRILLING CONTRACTOR Kan-Go, Inc. 660 Ft. from North Line and

ADDRESS 233 Hereford Rd. 990 Ft. from West Line of
Corpus Christi, Tx 78408 the NE (Qtr.) SEC 9 TWP 19S RGE 5E.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 2220 PBTD

SPUD DATE 5-18-76 DATE COMPLETED 5-24-76

ELEV: GR 1406 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 215' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Craig Ledbetter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Craig Ledbetter

32-21-A
SIDE TWO

300469

OPERATOR Pyro Energy Corp. LEASE Collett #1 SEC. 9 TWP. 19E RGE. 5E

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka - Limestone & Shale	1122	1410	Howard	1050 + 361
Oread - Limestone	1410	1440	Topeka	1122 + 289
Heebner - Black Shale	1440	1450	Oread	1410 + 1
Lansing/Kansas City - Limestone w/interbedded shale	1680	2016	Heebner Shale	1680 - 269
			Lansing Kansas City	1680 - 269
Mississippi Chat - Limestone & Shale	2154	2169	B/Kansas City	2016 - 605
			Miss. Chat	2154 - 743
Chat Porosity - Limestone	2169	TD 2220	Chat Porosity	2169 - 758
NO DST's or cores			Ran Induction Electric Neutron - Density	
			Induction from TD to 200' Neutron - Density from TD to 1000'.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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1,000 gal. 5-15% acid; 1,000 gal 5-28% acid; 20 gal Adomall, 6,000# 20-40 sand; 762 bbls fluid

Interval perf'd

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-5-76	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0	290 MCF	0%	

Disposition of gas (vented, used on lease or sold) Sold

Perforations Mississippi (Chat)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	215'	Class 'A'	110	3% CaCl
Production	7 7/8"	4 1/2"	11#	2218'	Class 'A'	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/ft.	3 1/8 D.P.	2174-2190'

TUBING RECORD

Size	Setting depth	Packer set at