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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5192  
Name Shawmar Oil Company  
Address Box 127  
City/State/Zip Lincolnville, Ks. 66858

Purchaser Mobil Oil Corporation  
Northwest Central Pipeline

Operator Contact Person Steve Kristek  
Phone 316-382-2048

Contractor: License # 5133  
Name Kansas Drilling & Well Serv, Inc.

Wellsite Geologist H. J. Groves  
Phone 316-382-3675

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil     SWD     Temp Abd
- Gas     Inj     Delayed Comp.
- Dry     Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

12-4-85    12-7-85    12-7-85  
 Spud Date    Date Reached TD    Completion Date

2400'    2390'  
 Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 213' KB  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set.....feet  
 If alternate 2 completion, cement circulated  
 from.....feet depth to.....w/.....SX cmt

API NO. 15-115-21,215

County Marion

Sec. 6 Twp. 19 Rge. 5 East

2640 Ft North from Southeast Corner of Section  
2640 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

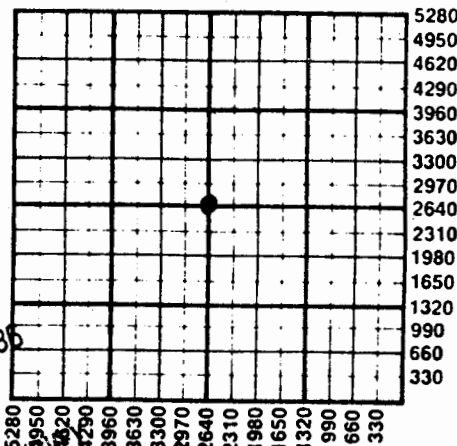
Lease Name Opdenhoff-Bueth Well # 5

Field Name East Antelope Gas Field

Producing Formation Mississippi Chat

Elevation: Ground 1468 KB 1476

Section Plat



APR 07 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # C-6627  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Shawmar Oil Company Lease Name Opdenhoff-Buethe Well # 5

Sec. 6 Twp. 19 Rge. 5  East  West County Marion

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
lime, shale	0	1804
Lans	1804	2268
Lans K.C.	2268	2342
Miss	2342	2400
mn	2400	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	25 MCF	50 Bbls	CFPB	37°

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2352  
 Dually Completed ..... 2362  
 Commingled

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		213' KB	Class A Common	125	
Production	7 7/8"	5 1/2"		2398' KB	Class A Common	50	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	2352-2362	1000 gal. 15% mud acid 1 million cu. ft. nitrogen & 1000 Bbls. water 60,000 lb. sand	2352 2362

TUBING RECORD Size 2 3/8 Set At 2240 Packer at N/A Liner Run  Yes  No

Date of First Production 3-1-1986 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....