

17-19-5E
(REV) ACO-1

JAN 25 1982

STATE OF Kansas **AFFIDAVIT OF COMPLETION FORM**

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR George A. Reed

API NO. 15-115-20,812

ADDRESS 535 Fourth Financial center

COUNTY Marion

Wichita, Kansas 67202

FIELD Lost Springs

**CONTACT PERSON _____

PROD. FORMATION None

PHONE _____

LEASE Klassen

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION NE SW 17-19S-5E

DRILLING Berentz Drilling Company

CONTRACTOR _____

ADDRESS Box 428

1650 Ft. from West Line and

1650 Ft. from South Line of

the SW SEC. 17 TWP. 19S RGE. 5E

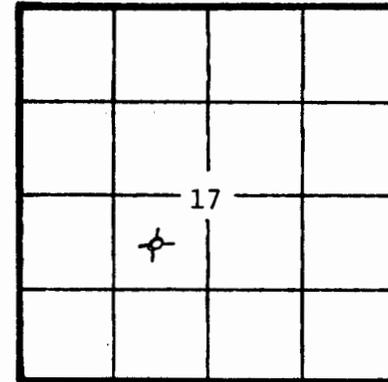
Eureka, Kansas 67045

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS Berentz Drilling Company



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2320 PBTD _____

SPUD DATE 11-11-81 DATE COMPLETED 11-15-81

ELEV: GR 1427 DF 1429 KB 1431

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 185' DV Tool Used? _____

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

George A. Reed OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) _____

OPERATOR OF THE Klassen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF November, 19 81, AND THAT

32-11-11

21 17-19-51

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SOIL	0	3	HEEBNER	1502
SHALE & LIME	3	220	IRELAND SAND	1586
SHALE	220	1390	BASE SAND	1602
LIME	1390	1428	LANSING	1747
SHALE	1428	1476	MISS. Chert	2258
LIME	1476	1531	TD	2323
SHALE & SANDY SHALE	1531	1746		
LIME LANSING KC	1746	2159		
SHALE & LIME	2159	2256		
LIME MISS.	2256	2320		
RTD	2320			
DST #1 2260-68 (30-30-30-30) Rec. 50' Drilling Mud IFP 20# ISIP 151# FFP 20.2# FSIP 1117.3-1145.3#				
DST #2 2268-78' (30-30-30-30) Recovered 30' Mud IFP 30.2# ISIP 301.9-322# FFP 30.2# FSIP 1125.3-1145.3#				
DST #3 2278-90' (30-30-30-30) Recovered 30' Drilling Mud IFP 21.2 ISIP 233.1-296.7# FFP 40.4-42.4# FSIP 1158-1178.9#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	185'	Common	145	2%Gel. 4% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at