

WICHITA BRANCH
KANSAS DRILLERS LOG

S. 22 T. 19 R. 5 E
XXX

API No. 15 — 115 — 20,343
County Number

Loc. C NE
County Marion

Operator
Mack Oil Company

640 Acres
N

Address
908 Union Center Bldg. Wichita, Kansas 67202

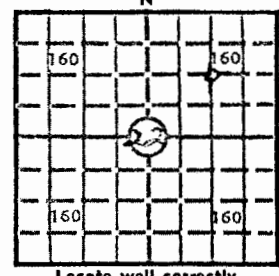
Well No. 1 Lease Name Klenda

Footage Location
1320 feet from (N) (S) line 1320 feet from (E) (W) line

Principal Contractor Geologist
Kan Go, Inc. L. Earl Moore

Spud Date Total Depth P.B.T.D.
6-2-77 2541

Date Completed Oil Purchaser
6-7-77 D & A



Elev.: Gr. 1460

DF _____ KB 1470

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		212	Class A	150	4% ca cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.) D & A			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) D & A	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Mack Oil Company

22-19-5E

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1

Lease Name Klenda

S 22 T 19 R 5 E XX

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	1473		IND. - ELECTRIC	1300' - 2535'
Lansing	1736		COMP. DENSITY	1300' - 2521'
BKC		2057	S/N	1300' - 2540'
Mississippi Chat	ABS			
Kinderhook	2255			
Hunton	2485			
DST #1 2205' - 2245' 30" - 60" - 60" - 90" Rec. 6'M, NS, no odor BHP's 76-54# FP's 65-54#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Frank S. Ego

Signature

GEOLOGIST

Title

6-13-77

Date