

State Geological Survey

WICHITA BRANCH

KANSAS DRILLERS LOG

15-115-20414

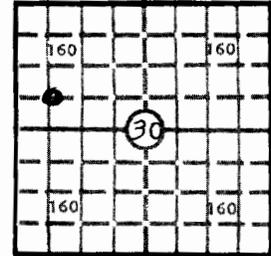
S. 30 T. 19S R. 5E E W

API No. 15 — 115 — 20414
County Number

Loc. C SW/4 NW/4

County Marion

640 Acres
N



Locate well correctly

Elev.: Gr. 1440

DF 1442 KB 1445

Operator
George A. Reed

Address
645 Fourth Financial Center Wichita, Ks. 67202

Well No. #1 Lease Name Goering

Footage Location
1980 feet from (N) line 1980 feet from (W) line

Principal Contractor Berentz Drilling Co. Geologist M. W. Smith

Spud Date April 22, 1978 Total Depth 2310 P.B.T.D.

Date Completed April 25, 1978 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	182	Reg. Port.	150	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **George A. Reed** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **#1** Lease Name **Goering**

S 30 T 19 R 5E E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SOIL	0	2	LANSING	
SHALE & LIME	2	45	LIMESTONE	1753 (-308)
LIME & SHALE	45	195	MISSISSIPPI	2255 (-810)
SHALE & LIME	195	1219	GILMORE CITY	
LIME & SHALE	1219	1753	LIMESTONE	2305 (-860)
LIME LANSING KC	1753	2160	TD	2310 (-865)
SHALE	2160	2255		
CHAT & LIME MISS	2255	2310		
TD	2310			
DST #1 2260-2280 (30-30-45-60) Good blow. Gas surfaced in ten min. of second opening. Maximum gauge 12,700 CF. Declined to too small to measure. Recovered 74' of slightly gas cut mud. No water. IFP 36-51# in 30 min. ISIP 624# in 30 min. (bldg.) FFP 26-42# in 45 min. FSIP 726# in 60 min. (bldg.) BHT 97 deg.				
DST #2 2280-2290 (30-30-30-60) Fair blow. No gas to surface. Recovered 20' mud. No water. IFP 31-26# in 30 min. ISIP 415# in 30 min. FFP 20-36# in 30 min. FSIP 738# in 60 min.				
DST #3 2290-2310 (30-30-30-60) Weak blow. No gas. Recovered 15' mud, no water. IFP 31-36# in 30 min. ISIP 93# in 30 min. FFP 41-46# in 30 min. FSIP 156# in 60 min.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Cindy Galloway</i> Signature
	Cindy Galloway, Office Manager Title
	May 9, 1978 Date