



Date	Depth	
1/18	2160	Drig.
	1774	Lansing (-326) (4' higher than Boettcher)
1/19	2284	Miss. (-836) (17' higher than Boettcher)
		D.S.T. #1 - 2287-48' - Op 1 hr., GTS in 5" (TSTM), Rec. 280' gas-cut mud (3½" drill pipe), 200' gas-cut salt wtr., BHP 875-770#, FFP 180-265#, Temp. 74° (frozen up solid, will continue when thawed out)
1/20	2404	R.T.D. (ran pipe in hole - had hole in it, pulled pipe and lost crew until Halliburton determine where hole is)
1/26		4½" @ 2391' w/30 sx. cem., 1 gel., P.D. @ 7:30 p.m. 1/26/62
2/14		M.I.C.T. (Ran Welex Radio- activity log), Perf. 2288- 2304' w/4 <sup>s</sup> ft., ran tbg.
2/25	822169	Frac. w/15,000# sd. & wtr., max. pr. 2000#, fed in @ 1700#, Broke to 100# in 5" began circ. thru surf. pipe annulus after flush

State Kansas County Marion

Company Messman-Rinehart Oil Co. Well No. 1

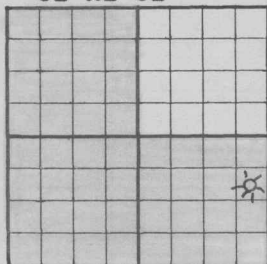
Farm Opdenhoff

Survey \_\_\_\_\_

Block No. \_\_\_\_\_ Sec. 6 Twp. 19 S Range 5 E

Co-Ord. \_\_\_\_\_ Elev. 1448' K/B

SE NE SE



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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
2/26/62		Swb. back load - some gas showing
2/27		Well kicked off after 250-bbl load swb. back, swbg. approx 20 bbls load/hr.
2/28		After 300 bbl. rec., est. 1/2 million cfg., Csg. pr. 60
3/2		After 450 bbls, rec., esti. to 3/4 million 1/2 mil./cfg., Csg. pr. 800

